

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

MAY 19 2008

2. Name of Operator
Fasken Oil and Ranch, Ltd.

OCD-ARTESIA

3a. Address
303 W Wall Ave., Suite 1800
Midland, TX 79701

3b. Phone No (include area code)
(432) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 660' FNL, 1980' FWL, Section 3, T21S, R26E

5. Lease Serial No.
NM911

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No
El Paso Federal No. 4

9. API Well No
30-015-21305

10. Field and Pool or Exploratory Area
Avalon Strawn

11. Country or Parish, State
Eddy, New Mexico

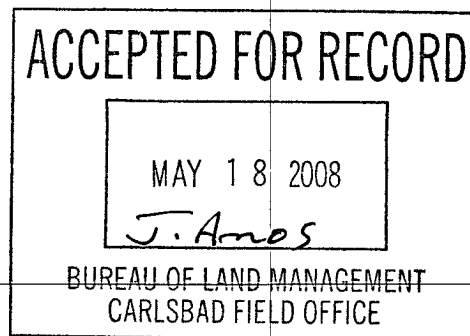
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/9-1/11/08 RU pump truck, pumped 80 bbls 3% KCL water down annulus (did not load), worked and released TOSSD. LD 1 jt 2-3/8" N-80 tbg and POW and tallied total of 332 jts 2-3/8" N-80 tbg (crimped 2 jts) and top half of sliding sleeve. Left fish in well consisting of bottom half of sliding sleeve, 2 jts 2-3/8" tbg N-80 tbg, TOSSD, and 4-1/2" x 2-3/8" Arrow Set 1X 10K pkr with check valve set in 1.50" "F" profile nipple. Pumped 24 bbls 3% KCL water down csg and csg loaded. Pressured csg to 300 psi for 10" with no pressure loss and released pressure. RIW with 3-3/4" OS dressed with 2-7/8" LH release grapple, 3-1/8" BS, X-O, 2-3/8" SN and 331 jts 2-3/8" N-80 tbg with EOT @ 10,438'.

SEE ATTACHMENT



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Gloria Holcomb

Title Engineering Tech.

Signature

Gloria Holcomb

Date 04/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

El Paso Federal No. 4
Form 3160-5 continued

1/15-1/19/08 PU 1 jt 2-3/8" N-80 tbg and NU JU stripper. Engaged fish @ 10,442' and released 4-1/2" Arrowset 1X 10K pkr @ 10,506'. POW and LD 24 jts 2-3/8" tbg and stood back 154 stands. ND JU stripper, LD fishing tools, bottom half of sliding sleeve, 2 jts 2-3/8" N-80 tbg, TOSSD, and 4-1/2" x 2-3/8" Arrowset 1X 7K pkr with check valve in 1.50" profile nipple; all of fish recovered. RUWL truck and RIW with 4-1/2" gauge ring/junk basket to 10,550' and POW w/FL @ 10,000' FS. RIW with 4-1/2" 10K Weatherford CIBP with flow through check valve, correlated to Perfojet Services Radioactivity Log dated 12/17/74 and set @ 10,500' and POW and RDWL truck. RU tbg tester and RIW with 2-3/8" production string testing to 9000 psi above slips setting tbg @ 9660.52'. RD tbg tester w/ all tbg testing good. RU transport and pumped 130 bbls 3% Kcl wtr down annulus. ND BOP, set pkr elements @ 9657' with 20 pts compression, installed wrap-around doughnut and NU 2-1/16" 5M flow tree. RU pump truck and loaded tbg with 4 bbls 3% Kcl water and pressured CIBP with flow through check valve to 1500 psi for 15" with no pressure loss and released pressure. ND flow tree, released TOSSD and displaced tbg/csg annulus with 110 bbls packer fluid. Engaged TOSSD, NU flow tree and pressured annulus to 1000 psi for 15" with no pressure loss and bled annulus pressure down to 500 psi to monitor and RD pump truck. Swabbed. RU flowback equipment and RUWL truck w/ 5 K full lubricator. Perforated 4-1/2" casing w/ 1-11/16" strip gamma-gun correlated to Perfojet Services Radioactivity Log dated 12/17/74 and perforated 1 JSPF - 0 deg phased @ 9766'-71', 9856'-64', and 9866'-79' (29 holes total). TP after perforating: bottom interval- slight vacuum; middle interval- 225 psi; top interval- 300 psi. RDWL truck. Opened well to rental separator on 12/64" choke and pressure bled to 0 in 45" with no fluid to surface. RIW w/ swab and tagged IFL @ 4400' FS. Swabbed to SN in 1 hr with 2 runs and recovered 18 bw with light tail gas. Opened well to half frac tank on 14/64" choke and bled to 0 psi in 20" with no fluid to surface. RU to swab with IFL @ 8000' FS and scattered. Swabbed to SN with 1 run and recovered 3 bw with slight tail gas and no show of oil. Made 4 - 1hr fluid entry checks with +/- 500' or 2 bbls entry each time with slight tail gas after each run and no show of oil. Recovered total of 7 bw with no show of oil.

1/23-1/26/08 Swabbed. LD swab and RU tree saver and Cudd Pumping Services and pressured tubing casing annulus to 1500 psi and monitored. Treat perforations 9766'-9879' as follows: pumped 15,000 scf Nitrogen pad followed by 2500 gal. 15% NEFE acid containing 750 scf N₂/ bbl, dropping 35 1.3 s.g.bio ball sealers evenly spaced through acid and flush with total 37 bbls 3% kcl wtr. containing 750 scf N₂/ bbl with Clay Master 5C. MTP- 6800 psi, ATP- 6500 psi, Max liquid injection rate 4.0 bpm, Max injection rate w/N₂ 5.1 bpm, Avg. liquid injection rate 3.7 bpm, Avg. injection rate w/N₂ 4.9 bpm. ISDP- 4528 psi and seen slight ball action. Total N₂ used 101,000 scf, liquid LTR 92 bbls. SWI and RD tree saver and opened well to blow down tank @ 3:00 pm CST with 3500 psi and recovered 74 bbls fluid in 3.5 hrs with FTP down to 40 psi. Swabbed well. Workover unsuccessful. Presently evaluating.