## Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

LC-029342-D

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
					7. If Unit or C	A/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side							
1.	Type of Well  X Oil Well  Gas Well	8. Weli Nam	e and No.				
2.	Name of Operator OCD-ARTESIA				Draco 9 Fede	eral No. 2	
	Cimarex Energy Co. of Colorad	N GB G II CO G AB A		9. API Well No.			
20	Address				1   30-015-		
Ja.	PO Box 140907; Irving, TX 7503	3b. Phone No. (include area code) 972-401-3111		10. Field and Pool, or Exploratory Area			
4.		potage, Sec., T., R., M., or Survey Description)			Loco Hills; Glorieta-Yeso		
7.	990' FNL & 2310' FWL				11. County or Parish, State		
	9-17S-30E				Eddy County, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
	THE OF ACTION						
	X Notice of Intent	Acidize	Deepen	Production (Start/	Resume)	Water Shut-Off	
		Alter Casing	Fracture Treat	Reclamation		Well Integrity	
	Subsequent Report	Casing Repair	New Construction	Recomplete	X	Other request surface	
	<u> </u>	X Change Plans	Plug and Abandon	Temporarily Aban	don Ca	sing exception	
	Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
	Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  We are requesting a variance for testing the 11¾" surface casing from Onshore Order No. 2, which states that all casing strings below the conductor shall be pressure tested to 0.22 psi per foot or 1500 psi, whichever is greater, but not to exceed 70% of the manufacturer's stated maximum internal yield. We are requesting to test the 11¾" casing to 1000 psi using rig pumps. The BOP will be tested to 1000 psi by an independent service company.						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Zeno Farris  Signature			Title Manager Op	Title  Manager Operations Administration			
			Date	Date			
Zeno Lang April 15, 2008							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by /s/ James Stovall				PIELD MA	NAGER	Date APR 3 0 2008	
Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office CARLSI	RLSBAD FIELD OFFICE		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.