State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

District II 1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV



Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

MAY 1 2 2008

☐ AMENDED REPORT

Submit to appropriate District Office

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,							Fe, N	IM 875	505	OCD-ART	TESIA	1	
APPLICATION FOR PERMIT TO DRILL, RE-							ENTI	ER, D	EEPEN	, PLUGBA			
Operator Name and Address												Number	10701
/15	PEN	011	INC.	POB	cy (2674	1 1100	3668	3241.20	30-015	- 36		
Property Code Property						Name L	me Well No.				I No. 1		
Proposed Pool 1								l		10 Prop	osed Pool 2	2	
Empire yetes Zeven Rivers 7 Surface Location													
III or lot no					rom the North/South line Feet from the East/West line,					Codoth			
B	B 36 175 27E 990 99			0	NO	rthl	1 1650 East Eddy						
8 Proposed Bottom Hole Locat								1			F ./717	. 1	
UL or lot no	Section Township Range Lot Idn Fe			Feet fro	om the	North/South line Feet from the East/V			East/We	st line	County		
Additional Well Information													
Work 7	Type Code		12 Well Type Co	de	e ¹³ Cable/Rotary ¹⁴ I					Lease Type Code		3622	
¹⁶ Mı	altiple		Proposed Dep				mation	mar ma		19 Contractor		ofter aproval	
Depth to Groun	ndwater	22		Distance from nearest firsh water well					/// 6	Distance from nearest/surface water			
Pit: Liner Synthetic \(\frac{1}{2}\) mils thick \(\text{Clay} \) \(\text{Pt Volume: } \frac{150}{2}\) bbls \(\text{Drilling Method.} \)													
Closed	d-Loop Sys	tem 🔲						Er	esh Water	Brine Die	sel/Oil-bas	sed 🔲	Gas/Arr [4
r			21	Propos	sed C	asing a	nd Ce	ment]	Prograr	n			
Hole Size Casing Size			Casing weight/foot			S	Setting Depth		Sacks of Cement		Estimated TOC		
778	3	5	1/2			450		130		surface			
													ı
Describe the proposed program If this application is to DEEPEN or PLUG BA							CV my	e the date	on the nr	esent productive re	ne and pre	nnosed n	aw productive zone
			gram, if any. Use					e me data	on the pr	esem productive ze	ine and pro	oposea n	ew productive zone.
P	i-n. 19:	p A.	·	, A,	11	10	4	CD.	1	+ 5	1/2	as	i'n a
î .	-	- 1					<i>,</i> (ン <i>レ</i> \	11				· · · · · ·
Cir	eul	ate	to S	ur t	aca	e.	2	Xv:	(1 7	to 53	0 0	spe.	n hole
D/	<i>†</i>	11		1.00)					_	_	_	
Place well on prod, NOTE: New Pit Rule													
										NMAC 19-1:	5-17		
²³ I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION									ON				
best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines, a general permit, or						Approved by: A Land Land							
an (attached) alternative OCD-approved plan .						Junu. Sum							
Printed name: George & Chase SI.						Tite Vistail II Seppervisor							
Title: LO/owner						Approv	/al Date:	5/2	2/00 E	piration D	ate. 5	122/10	
E-mail Address. 3) Chase @my way. Com													
Date: 5-12-08 Phone: 575 3658702 Conditions of Appr							proval Att	ached 🗆					

District I 1625 N. Freach Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

220 S. St. Francis E	Or., Santa F	e, NM 87505			150					☐ AMENDED REPORT		
WELL LOCATION AND ACREAGE DEDICATION PLAT												
Al	PI Number	The first territory	a	Pool Code		moire	A 7 1	Vates Seven Rivers				
Property Co	7 .		State	⁵ Property Name / /						⁶ Well Number 4		
1070	7	Spen	S Operator Name en Oil, Inc.						⁹ Elevation 3622			
Nurface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	e East/West lin		County		
В	36	17 S	27 E		990	North	1650	East		Eddy		
11 Bottom Hole Location If Different From Surface												
UL or lot no.			Range	Lot Idn	Feet from the	North/South line	Feet from the	Enst	/West line	County		
12 Dedicated Acres 40	13 Joint or	Infill 14 C	onsolidation	Code 15 O	rder No.				-			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

F 12				
16 The Line of the	ŧ	lar read :	1	17 OPERATOR CERTIFICATION
	manager and a manager and a		Annual to a star of an area of the star of	I hereby certify that the information contained herein is true and complete
	1.4 £ \$ \$ y	1 2 3 3 4 0 5 5		to the best of my knowledge and belief, and that this organization either
e and the second of the suggesting of the second of the se	· 77/2	56		owns a working interest or unleased mineral interest in the land including
		\$3.5 W		the proposed bottom hole location or has a right to drill this well at this
	•		1650-'	location pursuant to a contract with an owner of such a mineral or working
		0	. ^ -	interest, or to a voluntary pooling agreement or a compulsory pooling
,	,			order heretofore entered by the diffision.
	,			Signaphre Date Signaphre Date Congre A Charle Tr. Printed Name
				Signature Date
				George A Chate To
				Printed Name
				·
	*			18SURVEYOR CERTIFICATION
	:			I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
,				made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
				May 3-2008
				Date of Survey P. Patton Signature and Seal of Profession Surveyor.
				Signature and Seal of Professional Surveyor.
				TO MARKET MARKET
				1 3 1 27 37
				Certificate Number 8112
				- LEGIONAL

ASPEN OIL, INC.

P. O. Box 2674

Telephone:

505-392-2277

Hobbs, NM 88241

Fax

505-392-0403

Mr. Bryan Arrant New Mexico Oil & Gas Division 1301 W. Grand Avenue Artesia, NM 88210

This letter is in reference to the Oil Conservation Division's requirements for an H2S contingency plan for the above captioned well. No H2S, abnormal pressures or temperatures are expected in the drilling of the above captioned well.

Sincerely,

George Chase

Agren Dil Inc State A #4

7% hole

Bottom Lule 550'