## 1625 N French Dr., Hobbs, NM 88240

District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1301 W Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Rd, Aztec, NM 87410

Printed name: Natalie Krueger

E-mail Address: <a href="mailto:nkrueger@cimarex.com">nkrueger@cimarex.com</a>

Phone: 469-420-2723

Title: Reg Analyst

Date: January 18, 2008

Oil Conservation Division 1220 South St. Francis Dr.



Submit to Appropriate District Office

District IV 1220 S St. Francis Dr , Santa Fe, NM 87505 Santa Fe, NM 87505 MENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address <sup>2</sup> OGRID Number Cimarex Energy Co. of Colorado 162683 JAN 23 2008 PO Box 140907 <sup>3</sup> Reason for Filing Code/ Effective Date OCD-ARTESIA NW / 11-03-07 Irving, TX 75014 6 Pool Code <sup>4</sup> API Number **Pool Name** honesome; Atoka, Sw 30 - 015-35735 Well Number **Property Code Property Name** Glenwood 28 Federal Com II. 10 Surface Location Lot.Idn Feet from the East/West line Ul or lot no. Section Township North/South Line Range Feet from the County North **16S** 29E 760 760 East Eddy 11 Bottom Hole Location **Township** Lot Idn Feet from the North/South line Feet from the County C-129 Effective Date 12 Lse Code 13 Producing Method Code 14 Gas Connection Date <sup>15</sup> C-129 Permit Number 17 C-129 Expiration Date 11-03-07 F III. Oil and Gas Transporters <sup>18</sup> Transporter **Transporter Name** <sup>20</sup> POD 21 O/G 22 POD ULSTR Location **OGRID** and Address and Description 36785 **Duke Energy Field Services** G 3300 North A Street, Bldg 7 Same Midland, TX 79705 217817 ConocoPhillips Company O 3401 E. 30th St. Same Farmington, NM IV. Produced Water 24 POD ULSTR Location and Description <sup>23</sup> POD Same as above V. Well Completion Data <sup>28</sup> PBTD 25 Spud Date <sup>27</sup> TD 6 Ready Date 29 Perforations DHC, MC 10067'-10082' 08-21-07 11-03-07 10620' 10212' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 13-3/8 17-1/2 355 530 sx Thixotropic & Prem Plus 12-1/4 8-5/8 2660' 831 sx Thixotropic, Int C, Prem Plus 1425 sx Int H, PBSH, 7-7/8 5-1/2 13721' TOC 980' (CBL) 2-3/8 10082' VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length <sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure 11-03-07 11-03-07 12-03-07 24 hrs 2550 0 41 Choke Size 43 Water 44 Gas 45 AOF Test Method 592 **Producing** <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been OIL CONSERVATION DIVISION complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approv**é**d-b