

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-005-64000  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>  State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR.	7. Lease Name or Unit Agreement Name  Roomba BKM  <div style="font-size: 2em; text-align: center;">S</div>				
2. Name of Operator <b>Yates Petroleum Corporation</b>	8. Well No. 1				
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471	9. Pool name or Wildcat Foor Ranch; Pre-Permian				
4. Well Location  Unit Letter <u>P</u> <u>500</u> Feet From The <u>South</u> Line and <u>430</u> Feet From The <u>East</u> Line  Section <u>17</u> Township <u>10S</u> Range <u>26E</u> NMPM <u>Chaves</u> County					
10. Date Spudded RH 3/14/08 RT 3/17/08	11. Date T.D. Reached 3/30/08	12. Date Compl. (Ready to Prod) 5/5/08	13. Elevations (DF& RKB, RT, GR, etc.) 3768'GR 3780'KB	14. Elev. Casinghead	
15. Total Depth 6085'	16. Plug Back T.D. 6034'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By Rotary Tools 40'-6085'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5738'-5804' Silurian			20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL			22. Was Well Cored No		
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	40'	26"	Redi-mix	
11-3/4"	42#	600'	14-3/4"	400 sx (circ)	
5-1/2"	15.5#	6085'	7-7/8"	1480 sx (circ)	
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>			SIZE	DEPTH SET	PACKER SET
			2-7/8"	5655'	5655'
26. Perforation record (interval, size, and number) 5738'-5748' (44) 5756'-5760' (20) 5780'-5796' (68) 5800'-5804' (20)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED _____ _____ _____		
<b>28. PRODUCTION</b>					
Date First Production 5/6/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 4/17/08	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 4209
Flow Tubing Press. 1225 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 4209	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Forrest		
30. List Attachments  Logs and Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.					
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>May 13, 2008</u>	
E-mail Address <u>tinah@ypcnm.com</u>					

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 411'	T. Siluro-Devonian 5725'	T. Point Lookout	T. Elbert
T. Grayburg 678'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 931'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2030'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 3583'	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Penrose 490'	T. Entrada	
T. Abo 4330'	T. Yeso 2148'	T. Wingate	
T. Wolfcamp 5010'	T. Spear 5344'	T. Chinle	
T. Upper Penn		T. Permian	
T. Cisco 5570'		T. Penn "A"	

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

# TEACO DRILLING INC.

P.O. BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

## INCLINATION REPORT

DATE: 4/7/2008

WELL NAME AND NUMBER ROOMBA BKM #1  
LOCATION CHAVES COUNTY  
OPERATOR: YATES PETROLEUM CORP  
DRILLING CONTRACTOR: TEACO DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.25	200	2	3556	1.75	5770
0.75	448	1.75	3651	1.75	6085
1	561	1.25	3840		
1	839	1	3936		
1	1087	1	4061		
1	1337	1	4327		
1.25	1830	0.75	4597		
0.75	2316	1.25	5095		
1.75	2825	2	5520		
1.25	3200	2.25	5645		

DRILLING CONTRACTOR:  
TEACO DRILLING INCORPORATED

BY: Bob Wegner  
BOB WEGNER  
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 7 DAY OF April, 2008

MY COMMISSION EXPIRES:

3-1-2011

Dina Chansamie