Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 District II 30-015-36065 OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Da District III STATE 🖂 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr , Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Pinnacle State DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS) 19 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator RKI Exploration and Production, LLC. OCOARTESIA 246289 3. Address of Operator 10. Pool name or Wildcat Herradurra Bend (Delaware) 3817 NW Expressway, Suite 950, Oklahoma City, OK. 73112 4. Well Location Unit Letter E: 2470 feet from the North line and 820 feet from the West line 22S Range 28E NMPM Eddy County 36 Township 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,128' GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL \square . CASING/CEMENT JOB \boxtimes П OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. On 2-23-08, drilled 7-7/8" hole to 6,650'. Ran electrical surveys. Ran 5-1/2", 17#, J-55, LT&C casing to 6,660' (float collar @ 6.605': DV tool @ 3.405'). Cemented 1st stage with 465 sk, 35/65 Poz/C Lead with additives (yield = 2.26; density = 12.7 ppg.) and 100 sk. PVL Tail with additives (yield = 1.41; density = 13.0 ppg.). Opened DV tool and circulated 40 bbl. of cement to surface. Cemented 2nd stage with 710 sx. 50/50 Poz/C Lead with additives (yield = 2.50; density = 11.9 ppg.). Bumped plug and circulated 60 bbl. of cement to surface. Rigged down and released rig at 01:00 hrs. on 2/26/2008. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be astructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. TITLE PRODUCTION SUPERINTENDENT DATE 5/23/08 SIGNATURE Hene Gene Simer E-mail address: gsimer@rkixp.com Telephone No. 505-885-1313 Type or print name For State Use Only APPROVED BY: TITLE DATE Conditions of Approval (if any):