Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 30-015-36123 District II OIL CONSERVATION DIVISTO 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Di District III STATE 🖂 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Pinnacle State DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS) 18 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator RKI Exploration and Production, LLC OCD ARTESIA 246289 3. Address of Operator 10. Pool name or Wildcat 3817 NW Expressway, Suite 950, Oklahoma City, OK. 73112 Herradurra Bend (Bone Springs) 4. Well Location Unit Letter <u>G</u>: 2630 feet from the <u>North</u> line and <u>1685</u> feet from the <u>East</u> line 22S Range 28E NMPM Eddy County 36 Township 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,120' GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON П CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL П OTHER: Completion Wellwork OTHER: \boxtimes 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. On 3-26-08, commenced completion operations. Ran 4-3/4" bit. Drilled out DV tool @ 3.976'. Pressure tested casing to 2,000# - good. Tagged down at 7,055' (float collar at 7,075'). Cleaned out cement to 7,073'. Rigged up wireline unit. Ran cement bond log. Located top of cement at 104'. Perforated 6693'-6702', 6728'-6736', 6750'-6756', 6777'-6780', 6785'-6793', 6796'-6800', 6807'-6814', 6818'-6821', 6824'-6828', 6830'-6842', 6845'-6853', 6855'-6859', 6862'-6867' (1 SPF, 81 holes). Rigged up treating company. Acidized with 5,000 gal. of 7-1/2% NEFE HCl. Frac'd via casing at 95 bpm with 740,000 gal. of slickwater, 86,451 gal. of 30# linear gel, 185,000# of 40/70 white sand 105,000# of 100 mesh white sand. Rigged down treating company. Flow tested well. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. TITLE PRODUCTION SUPERINTENDENT DATE SIGNATURE . Type or print name Gene Simer E-mail address: gsimer@rkixp.com Telephone No. 505-885-1313

TITLE

For State Use Only

Conditions of Approval (if any):

APPROVED BY:

DATE