Form 3160-5 (February 2005)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137

Expires March 31, 2007

o. 96822 NM-99822 5 Lease Serial No.

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandone	ed well. Use F	orm 3160-3 (A	APD) for si	uch proposal	s.				
	SUBMIT IN TR	7. If Unit of CA/Agreement, Name and/or No							
1 Type of Well		·		MAV OO	2000	8. Well Name and N			
Oıl Well	✓ Gas Well	Other		MAY 28		Spr	ings 2 Federa	11	
2 Name of Operator Devon Energy Productio	n Co., LP			OCD-ART	TESIA	9 API Well No	30-015-31236		
3a. Address 20 North Broadway			3b. Phone N	o. (ınclude area co	de)	10. Field and Pool o			
OKC, OK 73102			(405)-552-7	802		<u> </u>	orings; Upper	Penn 	
4 Location of Well (Foota 2375' FNL & 2300' FEL Sec 2-T21S-R25E	age, Sec., T,R.,M, or	Survey Description	n)			11 Country or Paris	h, State Eddy County,	NM	
	12. CHECK THE	APPROPRIATE B	OX(ES) TO IN	DICATE NATUR	E OF NOTIC	CE, REPORT OR OT	HER DATA	1	
TYPE OF SUBMIS	SION			TY	PE OF ACT	ION		<u> </u>	
Notice of Intent		Acidize Alter Casing		epen cture Treat	=	uction (Start/Resume) amation		r Shut-Off Integrity	
Subsequent Report		Casing Repair	=	w Construction		omplete	✓ Othe		
Final Abandonment	1 ==	Change Plans Convert to Injection		g and Abandon g Back		porarily Abandon er Disposal	-	Delaware	
the proposal is to deep Attach the Bond under following completion testing has been comp determined that the sit Devon Energy Productio * See attached procedu * No H2S is expected to * Completion papers to	r which the work will of the involved opera leted. Final Abandor e is ready for final in on Co,. LP respectfures be encountered. I be filed if successful	be performed or pitions. If the operatument Notices must spection) ally requests appropriately equipment to plugback; or sub	rovide the Bondion results in a be filed only a coval to plugbate be onsite. Be sequent report	I No. on file with E multiple completion for all requirement inck to the Delawa OP to be used (5 t of operations if	BLM/BIA. For or recompts, including re from the M).	Required subsequent roletion in a new intervireclamation, have be Springs; Upper Peresed uncommercial.	eports must be al, a Form 316 en completed a	filed within 30 day 0-4 must be filed o	ys ince
14 I hereby certify that the Name (Printed/Typed)		orrect		Title Sr. Staff	Engineerir	ng Technician			
Signature	s ({ }/	/		Date 05/16/20	008		اططه	OVED	
		THIS SPACE	FOR FED	ERAL OR ST	ATE OF	FICE USE	APPI	TOVED	7
Approved by	/1			Title			Date MAY	2 5 2008	† – † – † – † – † – † – † – † – † – † –
Conditions of approval, if any that the applicant holds legal entitle the applicant to conduct the applicant the a	or equitable title to the ct operations thereon	ose rights in the subje	ect lease which	would Office			SHPFF	S A. AMOS	
Title 18 U S C. Section 1001	and Title 43 U.S.C S	ection 1212, make it	a crime for any	person knowingly a	nd willfully t	to make to any departm	ent or agency o	the United States a	ny talse,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Devon Energy Corporation Springs 2 Fed 1

2375' FNL & 2300' FEL - SEC 2 - T21S - R25E

Eddy County, NM

AFE #142398 API # 30-015-31236 WI=100%

Objective:

Recomplete well to Delaware.

Well Data:

Surface Casing:

13-3/8" 48# H-40, STC @ 453' (TOC surface)

Intermed Casing:

8-5/8" 32# K-55 STC @ 2179' (TOC surface)

Production Casing:

5-1/2" 17# P-110/N-80 LTC @ 10,850' (TOC 1190' and DV tool @ 7787')

KB elev:

32xx1

GL elev:

3225'

PBTD:

CIBP at 8230' and 10,325' 11,750' (float collar) TD: 10,850'

Packer:

No packer in well.

Tubing:

2-7/8" 6.5#, N-80 EUE 8rd (258 jts) EOT 8,069'

Isolated Perfs:

10,347'-53', and 10,386'-92' - Morrow

10,534'-587' - Morrow 8266-82 - Cisco Canyon

Open Perfs:

8,108'-26'- Cisco Canyon

Proposed Perfs:

2236'-2242' - Delaware

Procedure:

- 1. RUPU. ND B-1 flanged adapter. NU BOP. POOH with tubing.
- 2. RU wireline truck. Set CIBP at 8,090' and cap w/ 35' cement. Perforate Delaware w/ 3 1/8" gun loaded 4 spf 90° phasing from 2,236'-42' (6'). RD wireline truck.
- 3. Note: Correlate to Open Hole Log dated 8/14/2000.
- 4. RIH w/ 5 ½" packer and set at ~2200'. Load and test backside to 1000 psig.
- 5. RU BJ Services. Test lines. Stimulate Delaware with acid down tubing as per BJ recommendation. Take 5, 10, and 15 minutes pressures. RD BJ.
- 6. RU swab. Swab test well. If oil cut over 5% sand frac well.
- 7. If commercial, remove packer and LD ~6000' tubing. RIH w/ TAC at 2200' and EOT at 2300'. RIH with pump and rods.
- 8. If non-commercial, remove packer and RIH w/ tubing out of derrick. ND BOP and hang tubing off on B-1 flanged adapter. Plan on converting well to SWD in Delaware of Cisco.
- 9. RDMO.

GBM 5/16/08

DISTRICT II P.O. Drawer DD, Arteria, WH 88211-0719

DISTRICT III 1000 Rto Brazos Rd., Axtee, NM 87410

P.O. BOX 2088, SANTA FR. N.M. 87504-2088

DISTRICT IV

P.O. Box 2088 F. Company Santa Fe, New Mexico 87504-2086 OIL CONSERVATION

Energy, Einerals and Natural Resources D

Submit to Appropriate District Office State Leane - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

Revised February 10, 1994

WELL LOCATION AND ACREAGE DEDICATION PA

API Number 30-015-31236	Pool Cade	Pool Code DELA			
Property Code	Property Nat SPRINGS 2 FED		Well Number		
OCRID No. 6137	Operator Nas CONCHO RESOURC		Elevation 3225		

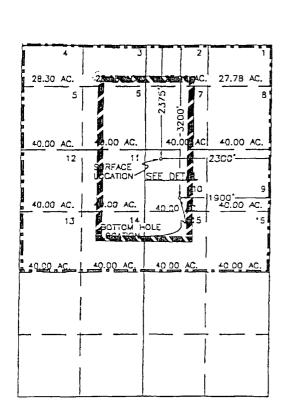
Surface Location

İ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	LOT 10	2	21 S	25 E		2375	NORTH	2300	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Townshi	ip.	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 10	2	21 5	5	25 E		3200	NORTH	1900	EAST	EDDY
Dedicated Acres	Joint o	r Infill	Con	solidation (ode Or	der No.				<u></u>
592		1								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



to make parties out to be recovered to

3237.2 3241.2" σ 3235.7 - 3229.5 DETAIL

6-39-00 Do not see a west if

OPERATOR CERTIFICATION

I hereby certify the the information

(STÆPHANIE Y S/ASAGA

Printed Name

SR STAFF ENG TECH

Title 05/16/08

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was platted from field noise of control everyou made by the or under my supervison and that the some is true and correct to the best of my belief.

FEBRUARY 18, 2000

Date Surveyed Date Surveyed
Signature & Scal of Professional Surveyor.

60-11-02285

Certificate No. RONNO DESCON CERTON DESCRIPTION

3239

12185