

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 30, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APU) for such proposals

S

SUBMIT IN TRIPLICATE

1a. Type of Well	☐ Oil Well	☒ Gas Well	☐ Other	MAY 28 2008
2. Name of Operator	OCD-ARTESIA			
DEVON ENERGY PRODUCTION COMPANY, LP				
3. Address and Telephone No.	20 North Broadway, Oklahoma City, OK 73102 405-235-3611			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	330' FNL 1310' FEL SEC 8 T23S R31E			

5. Lease Serial No.	NMNM-77046
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	North Pure Gold 8 Federal 10
9. API Well No.	30-015-34594
10. Field and Pool, or Exploratory	Los Medanos; Morrow ATOKA
11. County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☒ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production L.P. respectfully requests to plugback from the Atoka and recomplete to the Wolfcamp.

1. MIRU PU.
2. Load & kill well w/2% KCl w/oxygen scavenger.
3. RD tree. NU BOP.
4. Unset production pkr. POH w/ tbg and BHA. Redress pkr.
5. MIRU WLSU. NU lubricator / wireline BOPE rated to 5000 psi. Test to full working pressure.
6. Run gauge ring & junk basket for 4-1/2"/13.5 ppf P-110 to 13500'. TOL @ 11,349'.
7. RIH w/ 4-1/2" CIBP & set @ 13,500'.
8. Dump 35' of cement on top of CIBP.
9. RIH w/ 3-1/8" csg gun. Perforate the Wolfcamp 12417-21': (4'); 12425-27' (2'); 12507-18': (11'); Total of 17' and 34' @ 2 spf, 120° phase. Correlate w/ attached log POH w/ csg gun. RD WLSU.
10. RIH w/ redressed pkr on production tbg. Set @ 12,375'.
11. RU BJ Services to acidize perfs.
12. Load & test backside to 1000 psi.
13. Acidize perfs per service company recommendation to follow. Unset pkr & run through perfs. Reset @ 12,375'.
14. Unset on/off tool and fill annulus w/ pkr fluid. Reset on/off tool.
15. ND BO. NU tree. Swab well in. (See Attached)

14. I hereby certify that the foregoing is true and correct.

Signed Judy A. Barnett Name Judy A. Barnett Title Regulatory Analyst Date 5/16/2008

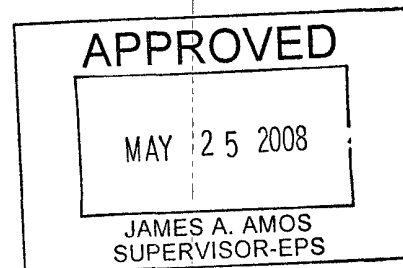
(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

Accepted for record - NMOCD





DEVON ENERGY CORP
LOS MEDANOS Field, EDDY Co., NM
1330' FNL, 1310' FEL, Sec 8, 23S 31E.

NORTH PURE GOLD 8 FED #10

(GAS)

Area: INGLE WELLS/SAN

Elev: 3356 0' (23.0' AGL)

Last updated by:

Jim Cromer 08/14/2006

Surface Casing Record

13.375' 48.00# H-40/ STC @ 620'

Intermediate Casing Record

9.625' 40 00# J-55/ LTC @ 4075'

Production Casing Record

7 00' 26 00# P110/ LTC @ 11650'

Production Liner Record

4 50' 13 50# P110/ LTC @ 11349'-14120'

Tubing Record

2.375' 4.70# P110/ EUE @ 13478'

Well History (spudded 03/21/2006):

8/06 - DC. TD = 14471', parted DP, stuck BHA, left fish in hole (TOF @ 14,137') Set 4 1/2" liner shoe @ 14,120'. TOL @ 11,349', cmt w/ 405 sx. Pf MORROW 14,058'-62', 14038'-46' 13930' - 34'. RIH w/ WL re-entry guide, 1 81" 'R' nipple, 2-3/8" x 10' P-110 tbg sub, Arrowset 1-XX pkr and on-off tool w/ 1.81" F prf. on 2-3/8" P-110 tbg. set btm of pkr @ 13,866', EOT @ 13,877'. Swab, IFL @ 3500', FFL @ 11,500'. No gas. ACDZ. No help.

9/06 - plug back to Atoka. Set CIBP @ 13,890'. Swabbed fluid level down to 5000'. Pf ATOKA 13534 -538'. Saw 4300 psi at surface almost immediately. Lubricated packer and plug in hole, bled pressure (leak in packer, BP?).

DE 12417-12421'
PF: 12507-12518'
(WFMP)

PF. 12425-12427' (WFMP)

2.375" tbg @ 13478' (PKR on-off)

13534-13538'
(ATKA)

14038-14046'
(MRRW)

PF. 13930-13934' (MRRW)
Pf. 14038-14046' (MRRW)
-14120' w/ 405 sx

Fish @ 14137' (Drig BHA)

TD = 14471'

Comments: Directional well. VS = 879'

API# 30-015-34594

Current status: FLOW

Plugs:

CIBP @ 13890'

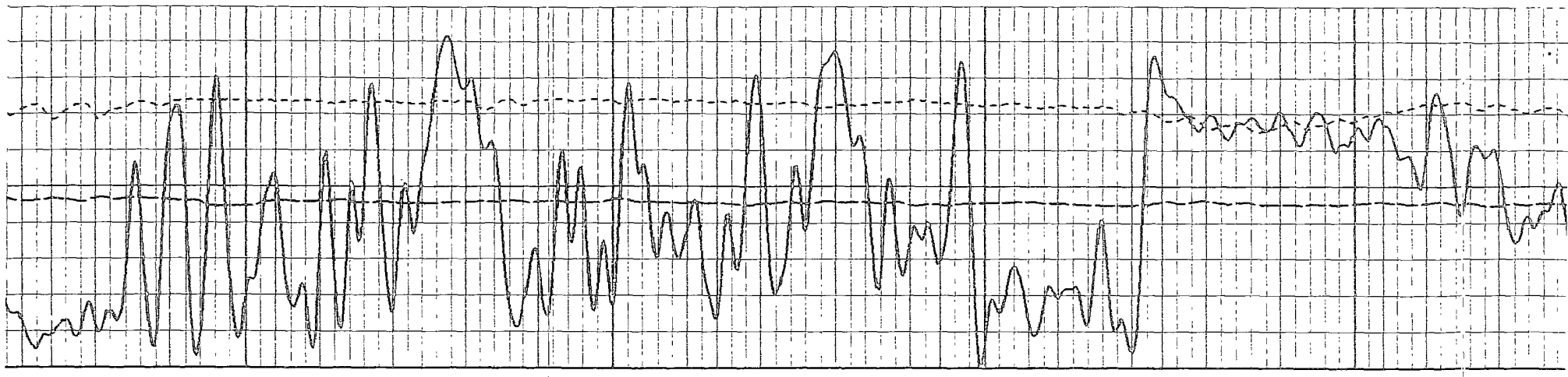
CMT @ 14106'

Perf Detail

Interval	spf	Date
12417-12421'	2	/ /
12425-12427'	2	/ /
12507-12518'	2	/ /

HALLIBURTON SPECTRAL GAMMA RAY DUAL-SPACED NEUTRON SPECTRAL DENSITY COMPOSITE		COMPANY <u>DEVON ENERGY CORPORATION</u>																																																																																																									
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Permanent Datum <u>GROUND LEVEL</u> Elev <u>3333</u> Log measured from <u>K.B.</u> <u>23</u> above perm datum Drilling measured from <u>KELLY BUSHING</u>		Sect <u>8</u> Twp <u>23S</u> Rge <u>31E</u> Elev <u>K.B. 3356</u> <u>D.F. 3355</u> <u>G.L. 3333</u>																																																																																																									
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Service Ticket No. <u>4339670</u>		API Serial No. <u>30-015-34594</u>		PGM Version: <u></u>	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES				RESISTIVITY SCALE CHANGES	
Date Sample No		Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth - Driller					
Type Fluid					
in Hole					
Dens Visc					
Ph Fluid Loss					
Source of Sample		RESISTIVITY EQUIPMENT DATA			
Rm @ Meas. Temp	@	0.075 @ 74 F	Run No	Tool Type & No.	Pad Type
Rmf @ Meas. Temp	@	0.064 @ 74 F			
Rmc @ Meas. Temp.	@	0.094 @ 74 F			
Source Rmf Rmc		CALC CALC			
Rm @ BHT	@	0.033 @ 178 F			
Rmf @ BHT	@	0.028 @ 178 F			
Rmc @ BHT	@	0.041 @ 178 F			
EQUIPMENT DATA					
GAMMA		ACOUSTIC		DENSITY	
Run No.	ONE	Run No.		Run No.	ONE
Serial No	A009YL	Serial No		Serial No.	AD48_49
Model No	CSNGDT	Model No		Model No	SDL_DA
Diameter	3.625"	No. of Cent.		Diameter	4.50"
Detector Model No	T102-A	Spacing		Log Type	GAM_GAM
Type	SCINT			Source Type	Cs137
Length	12"	LSA [Y/N]		Serial No	2549GW
Distance to Source	11'	FWDA [Y/N]		Strength	15CI
LOGGING DATA					
GENERAL		GAMMA		DENSITY	
Run	Depth	Speed	Scale	Scale	NEUTRON
No.	From To	Fl / Min	L R	L R Matrix	Scale
ONE	11646 4052	REC	0 100	30% -10% 2.71	30% -10% LIME
ONE	4052 200	REC	0 100	30% -10% 2.71	30% -10% LIME
TWO	14097 11646	REC	0 100		
DIRECTIONAL INFORMATION					
Maximum Deviation		deg @		KOP	
WELL SITE COORDINATES: 32.19N AND 103.47W					
Remarks:					
RUN #1: TOOLSTRING CONFIGURATION: BRID/GR/FLEX/CSNG/DSN/SDL/FLEX/DLLT/MGRD					
ANNULAR HOLE VOLUME CALCULATED USING 7" INTERMEDIATE CASING					
LOG IS MERGED AT 10900 AND 5400 DUE TO TOOL REPEATS					
TWELVE POUND PILL SPOTTED AT TD BARITE WILL AFFECT PE READINGS					
H.E.S. CREW: A. JURADO, K. SCHELLER, J. RUTHERFORD					
RUN #2: TOOLSTRING: BRID_R/D4TS/NGRT/DSN_II/SDL_DA/FLEX/DLLT/CENT					
ANNULAR HOLE VOLUME CALCULATED FOR 4.5" CASING.					
DUAL-SPACED NEUTRON RAN WITHOUT DECENTRALIZER DUE TO HOLE SIZE.					
HES CREW: B. MARSHALL, K. SCHELLER					
THANK YOU FOR USING HALLIBURTON ENERGY SERVICES 800 844-8451 HOBBS, NM					

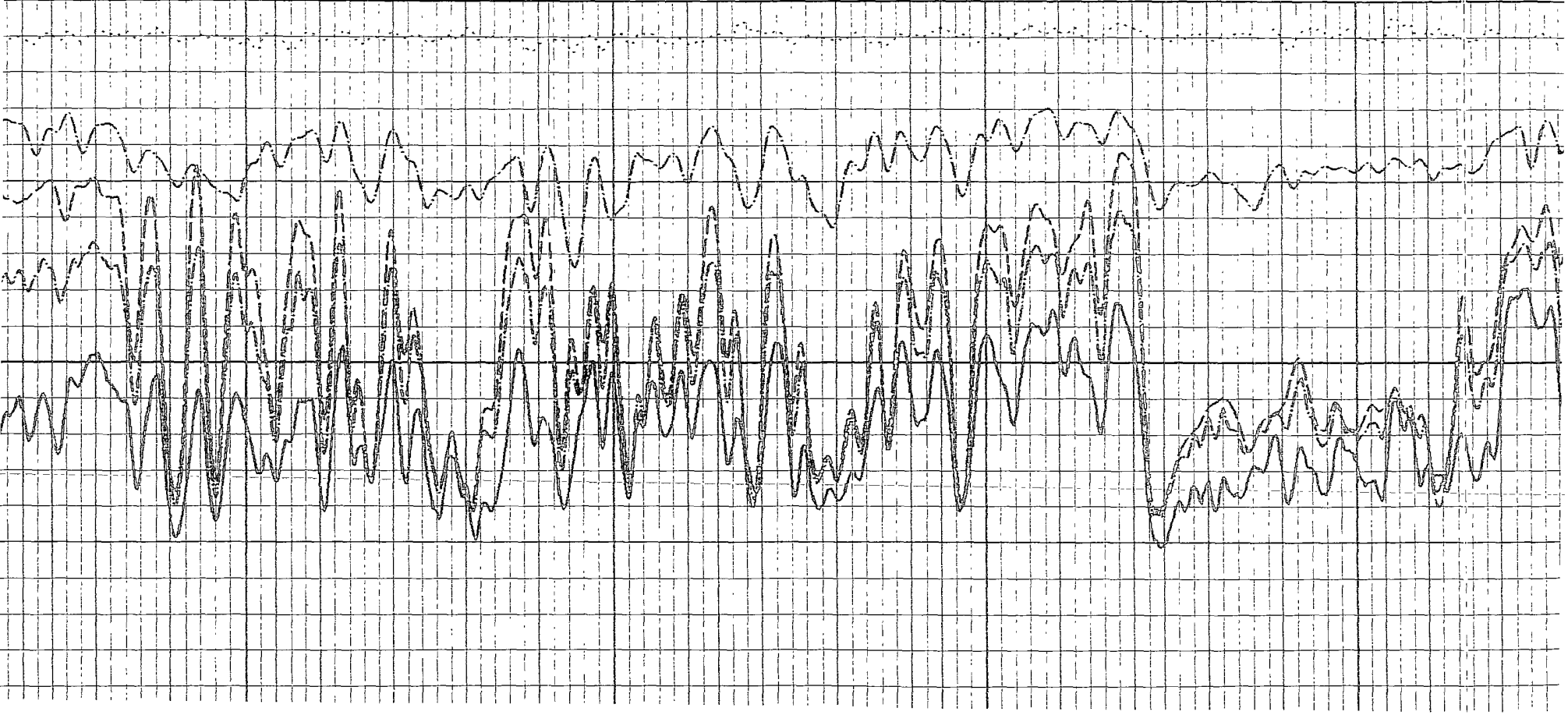


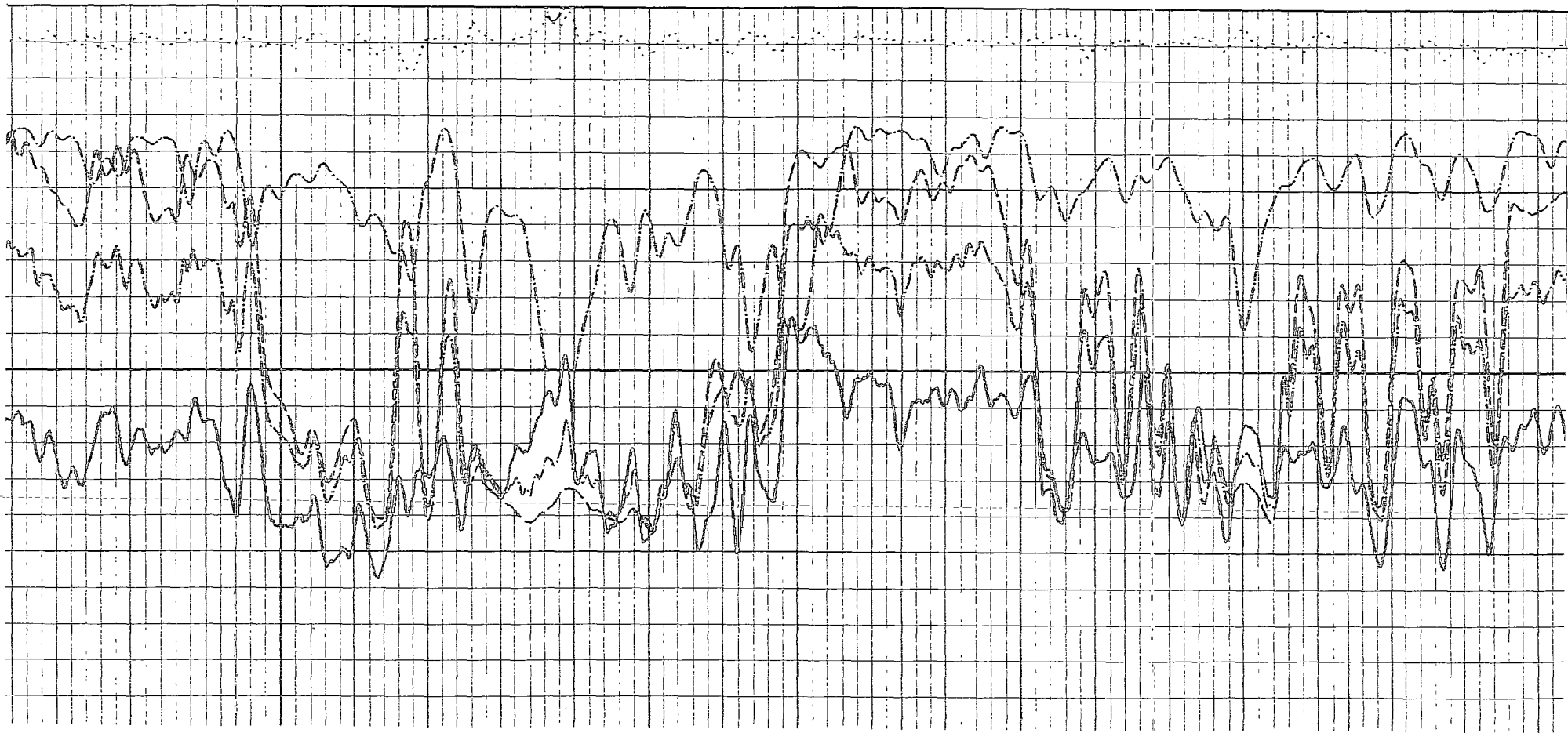
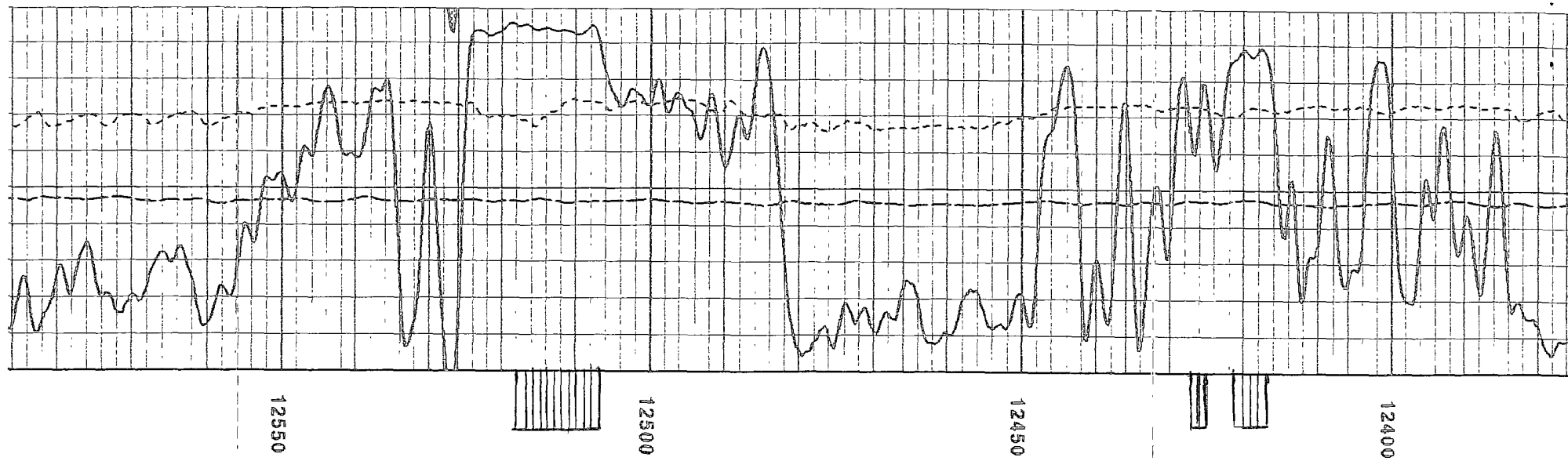
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12300

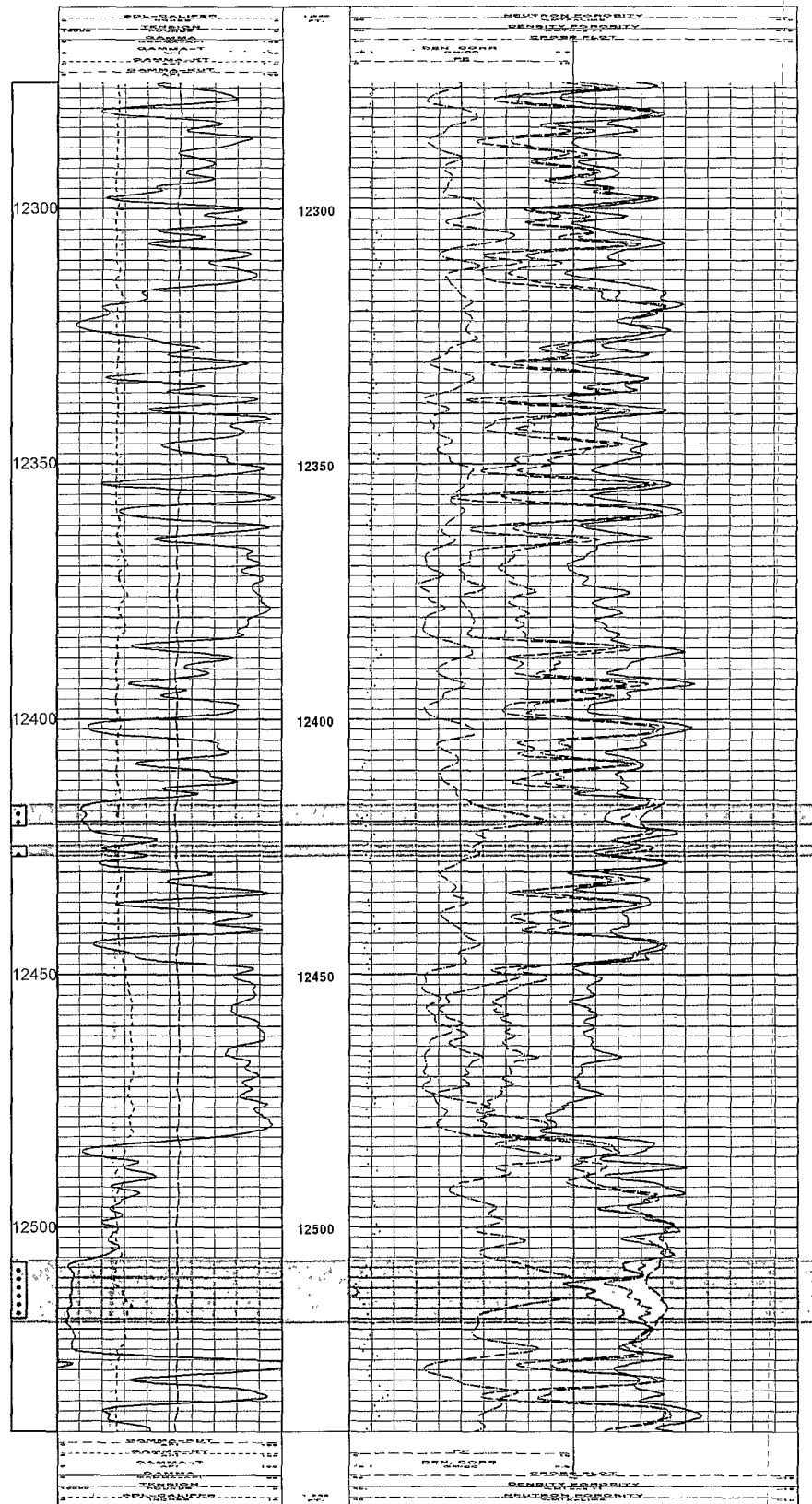
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12200





NPG 8 Fed 10



NPG 8 Fed 10