

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

OCD-ARTESIA

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FORM APPROVED
OMB NO 1004-0135
EXPIRES March 31, 2007

SUBMIT IN TRIPLICATE		MAY 28 2008
1a Type of Well	<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	OCD-ARTESIA
2. Name of Operator		
DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.		
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198		
4 Location of Well (Report location clearly and in accordance with Federal requirements)*		
1770' FNL & 2525' FWL, Unit F		
BHL, 2310' FNL & 330' FWL, Unit E		
5 Lease Serial No	NM LC-070678-A	
6. If Indian, Allottee or Tribe Name		
7 Unit or CA Agreement Name and No		
8 Well Name and No.	Condor 8 Federal 1 H	
9. API Well No.	30-015-35829	
10 Field and Pool, or Exploratory	Red Lake; Gloriaeta-Yeso	
11. County or Parish	State	
Eddy	NM	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/10/08 MIRU
3/11/08 Spud 12 1/4" hole
3/12/08 TD 12 1/4" hole at 622'. Circulate and condition hole. RIH with 14 joints of 9 5/8" 36#, J-55, ST&C casing and set at 622'. Cement with 305 sacks Class C cement. Recovered 62 sacks. WOC 24 hours
3/14/08 Test BOPs to low 250 and high to 3000 psi
3/15/08 Test 9 5/8" casing to 1000 psi for 30 minutes - ok.
3/20/08 TD pilot hole at 3282'.
3/21/08 Set cement kickoff plug from 3282' up to 1802'. Spot with 500 sacks Class C cement + 1% NaCl at 14.88 ppg from 3282' to 2000'. Pick up to 1986' and circulate out 42 sacks of cement. WOC 3.5 hours. Spot 130 sacks Class H cement + 5% NaCl + 1.2% CD-31 at 18 ppg from 2000' to 1800'. Pick up to 1500' and circulate up; no cement returns. Circulate with rig pump WOC 24 hours
3/22/08 RIH with directional tools.
3/30/08 Set test plug test 5 1/2" casing rams to 1500 psi. Notified Richard Carrasco of the BLM about running 5 1/2" production casing
3/31/08 RIH with 56 joints 5 5/8", N-80, 17#, BT&C and 56 joints of 5 5/8", N-80, 17#, N-80, LT&C to TD of 4837'. Circulate and condition hole. Cement with 450 sacks Poz Premium Plus + 5% NaCl + 125 #/sx Celloflake + 6% Bentonite at 12.7 ppg followed by 400 sacks Class H cement + .125 #/sx Celloflake + .4% CD-32 + 2% Sodium Metasilicate + 20 lbs / sack ASCA-1 Plug bumped - held ok. Returned 78 sacks cement. Released rig

14. I hereby certify that the foregoing is true and correct

Signed Norvella Adams Name Norvella Adams
Title Sr Staff Engineering Technician Date 4/18/2008

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any.

Time to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious, or fraudulent statements or representations to any person within its jurisdiction

*See Instruction on Reverse Side

Accepted for record - NMOCD

