Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMLC-069219

5. Lease Serial No.

| SHINDRY | NOTICES | AND | REPORTS | ON | WELLS |
|---------|---------|-----|---------|-----------|-------|
| JUNDIN | HOHICES | | | \sim 11 | |

| Do not use this form for proposals to abandoned well. Use Form 3160-3 (Al | ter an | 6. If Indian, Allottee or Tribe Name | | | |
|--|--|---|---|--|--|
| SUBMIT IN TRIPLICATE - Other instruc | e side. | 7. If Unit or CA/Agreement, Name and/or No. | | | |
| 1. Type of Well X Gas Well Other | MAY 23 | - | NMNM-68294X 8. Well Name and No | | |
| 2. Name of Operator BEPCO, L.P. | OCD-AR | | Big Eddy Unit # 152 9. API Well No. | | |
| 3a. Address P.O. BOX 2760 MIDLAND TX 79702-2760 | 3b. PhoneNo. (include (432)683-227 | | 30-015-35481 10. Field and Pool, or Exploratory Area | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description | | Indian Flats (Morrow) | | | |
| NESE 1980' FSL, 660' FEL Unit I Sec 26, T21S, R28E Mer NMP | | | 11. County or Parish, State Eddy NM | | |
| 12. CHECK APPROPRIATE BOX(ES)TO | INDICATE NATUR | E OF NOTICE, RE | PORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| Acidize Alter Casing Subsequent Report Casing Repair | Deepen FractureTreat New Construction | Production (Star Reclamation Recomplete | t/Resume) | | |
| Change Plans | Plug and Abandon | Temporarily Aba | ndon filing Reme- | | |
| Final Abandonment Notice Convert to Injection | PlugBack | Water Disposal | dial Cmt Plan | | |
| testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) BEPCO, L.P. respectfully requests an extension Completion operations for the well have been deconstruction. The well has been perfed in the Mpipeline is completed. At that time, BEPCO destest for three months. If production is adequate commingled and produced simultaneously. From an engineering prospective, we feel that it without subjecting squeezed perforation in the remarks and Atoka zones are producing, BEPCO wellbore. We anticipate that the timing of that well as the site of | n of time to file a relayed due to the Morrow but canno sires to test the Morrow but further continued by the more premedial cement and only the more premedial cement and only the more premedial cement and only the more process. | emedial cement completion of the tested until a corrow for one mompletion operatorudent to perform to fracture a liation plan and pound September | plan for the subject wellbore. The Big Eddy Unit Pipeline now under approximately June 1st when the conth and then perforate the Atoka and the two zones will then be attended and frac all production zones and stimulation pressures. After the procede to improve the integrity of the | | |
| 14. I hereby certify that the foregoing is true and correct | | | / | | |
| Name (Printed/Typed) ANN MOORE | Title | PRODUCTION | CLERK | | |
| Signature am moore | Date | 04/14/2008 | ACCEPTED FOR PECON | | |
| THIS SPACE FOR | FEDERAL OR S | TATE OFFICE | | | |
| Approved by Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make States any false, fictitious or fraudulent statements or representat | e does not warrant or s in the subject lease | itle Office knowingly and willfully Dhin Whill (1907) | Date APR 2 8 2008 WESLEY W. INGRAM TO Make 10 am Ulbando Ulbane Nogram CTION | | |

(Instructions on page 2)

MAY 0 5 2008

DECENTED

Big Eddy Unit 152 BEPCO, L.P. April 28, 2008

- 1. Remedial cement plan to be submitted by May 15, 2008.
- 2. Operator can request delaying remedial cement work until after production tests.

WWI 042808