



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMLC 063516
2 Name of Operator BEPCO, L. P.		6 If Indian, Allottee or Tribe Name
3a Address P. O. Box 2760 Midland, TX 79702		7 If Unit or CA/Agreement, Name and/or No
3b Phone No (include area code) 432-683-2277		8 Well Name and No BIG EDDY UNIT #166
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) NWSW, UL, 2380' FS1., 660' FWL, Sec 11, T21S, R28E		9 API Well No 30-015-36019
		10 Field and Pool, or Exploratory Area Sand Point (Morrow)
		11 County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded well on 03/31/08. Drilled 17-1/2" hole to 760'. Ran 19 jts 13-3/8", 54.5#, J-55, STC, set at 760'. Cemented with 325 sx 65/35 Poz Premium Plus + 2% CaCl2 + 0.25 pps Cello Flake (wt 12.8, yld 1.83) followed by 340 sx Premium Plus C + 2% CaCl2 (wt 14.8, yld 1.34). Dropped plug and displaced with 112 bbls FW. Circ 90 sx to surface. WOC 20.5 hrs. Test csg to 1000 psi for 30 mins, held ok. Drilled 12-1/4" hole to 2650'. Ran 63 jts 9-5/8", 40#, J-55 LTC and set at 2650'. Cemented with 570 sx 50:50 Poz Premium Plus + 5% NaCl + 0.125 pps Cello Flake + 2% FL-52 (wt 11.8, yld 2.45) followed by 265 sx Premium Plus (wt 14.8, yld 1.33). Displaced with 198 bbls FW. Circ 148 sx to surface. WOC 38 hrs. Test csg to 2000 psi for 30 mins, held ok. Drilled 8-3/4" hole to 12,530'. Ran 287 jts 5-1/2", 17#, P-110, LTC csg and set at 12,519'. Cemented in two stages: Pumped 1st Stage with 600 sx Premium Interfill + 1 pps PhenoSeal + 0.3% HR-7 (wt 11.9, yld 2.50) followed by 500 sx Super H + 5 pps Gilsonite + 1 pps Salt + 0.5% Halad-344 + 0.4% CFR-3 + 0.3% HR-601 (wt 13.2, yld 1.62) tail. Displaced with 130 bbls FW and 159.5 bbls mud with full returns. Pumped 2nd Stage with 650 sx Premium Interfill + 1 pps PhenoSeal (wt 11.9, yld 2.50) lead followed by 680 sx Super H + 5 pps Gilsonite + 1 pps Salt + 0.5% Halad-344 + 0.4% CFR-3 + 0.1% HR-601 (wt 13.2, yld 1.62) tail. Displaced with 174 bbls FW, bumped plug and closed DV tool with 3300 psi and floats held. Ran temperature survey TOC at 360'. Rig released on 05/03/08.

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Annette Childers

Title Administrative Assistant

Signature

Annette Childers

Date

5-13-08

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

MAY 20 2008

J. Ames

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Federal land agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

PRECISION PRESSURE DATA, INC.

TEMPERATURE SURVEY REPORT

Company BASS ENTERPRISES Lease BIG EDDY Well # 166
Field EDDY County NEW MEXICO State NEW MEXICO
Survey Date 5/3/2008 Time 10:52 Company Rep LARRY VAN GILDER

Top of Cement 360

Total Depth 7500

Zero @ GL

Plug Down @ 5/2/08 - PM

Casing Size 5 1/2

Hole Size

Sacks of Cement

Ran By C. HOMER

Calculated By D. WEST

TEMPERATURE SURVEY REPORT

