

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

S

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

MAY 23 2008

2. Name of Operator
OXY USA WTP Limited Partnership

OCD-ARTESIA

192463

3a. Address
P.O. Box 50250, Midland, TX 79710-0250

3b Phone No. (include area code)
432-685-5717

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL 1980 FEL SWSE(0) Sec 3 T20S R28E

5. Lease Serial No

NM9818

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8. Well Name and No
Government S 2

9 API Well No
30-015-22999

10. Field and Pool, or Exploratory Area
Winchester Morrow

11 County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Cement</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Squeeze Prod Csq</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>to cover Bone Sprs</u> |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

APPROVED FOR 5 MONTH PERIOD
ENDING 7/31/08

See Attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

3/4/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Accepted for record - NMOCB

RECOMMENDED PROCEDURE:

WARNING: A POISONOUS GAS - HYDROGEN SULFIDE (H₂S) - A HIGHLY TOXIC COLORLESS GAS THAT IS HEAVIER THAN AIR MAY BE PRESENT AT THIS LOCATION AND/OR PRESENT IN THE GAS AND LIQUIDS INJECTED OR PRODUCED FROM THIS WELL. PLANS MUST BE REVIEWED DEALING WITH H₂S SAFETY PRIOR TO WORKING ON THIS WELL. CHECK WITH FOREMAN CONCERNING LOCAL CONDITIONS.

1. Check location for hazardous conditions. Ensure well is dead. MIRU PU.
2. Set plug in 1.87" profile nipple with wireline and POOH with tubing.
3. RIH with RBP and set at ~7350'. Cap with 2 sxs of sand.
4. Perf casing with 2 JSPF at 7325'. Set cement retainer at ~7300' and attempt to circulate up back side with 100 bbl of fresh water. Notify engineer of rates and pressures.
5. Cement well with 770 sxs Interfill "H" cement (lead) and tail in with 585 sxs Super "H" cement with 0.4% LRP-1, 0.5% CFR-3, 2.5# @ sack salt, 0.25# @ sack D-Air, 0.1% HR-7. Displace cement to end of tubing with fresh water.
6. Let cement set 24 hrs. Attempt to schedule job to pump cement on Friday. Drill out cement to RBP, pressure test casing to 500 psi. Run cement bond log from RBP to surface under 500 psi. Pending TOC, may need to perform second squeeze.
7. POOH with RBP and RIH with lift equipment as follows:
 - (2) jts 2-3/8" L-80 tbg
 - (1) 2-3/8" x 1.875 "F" sliding sleeve
 - 2-3/8" L-80 tbg to surface
8. Circulate well with packer fluid and latch onto packer. Attempt to swab tubing dry. Rig up wireline and pull plug.
9. RDPU and move in swab unit.
10. Swab well and turn to sales line.