OCD-AKIESIA

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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NM-20965

FORM APPROVED

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. 1 Type of Well MAY 2 3 2008 8. Well Name and No. Oil Well Gas Well Other Pioneer Federal 1 2 Name of Operator 9 API Well No **RKI Exploration & Production** 30-015-24599 10 Field and Pool or Exploratory Area 3a Address 3b. Phone No. (include area code) 3817 NW Expressway, Suite 950 Brushy Draw; Delaware East Oklahoma City, OK 73112 405-949-2221 4 Location of Well (Footage, Sec., T.R.M., or Survey Description) 11. Country or Parish, State Eddy County, NM Unit J, Sec 17, T26S - R30E 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION √ Water Shut-Off Acidize Deepen Production (Start/Resume) ✓ Notice of Intent Alter Casing Fracture Treat Well Integrity Reclamation Casing Repair New Construction Recomplete Other Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) 1. Run bit and scraper to 6,102' (top of CIBP). Set drillable retainer at 5,450'. Obtain formation breakdown on perforations 5472'-5494' and 5510'-5520'. 4. If breakdown is successful, cement squeeze perforations 5472'-5494' and 5510'-5520'. Set CIBP at 3,600'. 6. Attempt to pressure test perforations 3542'-3567' and 3580'-3581'. 7. If pressure test is unsuccessful, set drillable retainer at 3500' and cement squeeze perforations 3542'-3567' and 3580'-3581'. Drill out cement and pressure test perforations. Drill out / clean out to 7,139' (ECOD). 10. Install pumping equipment and turn well to production. MAY 19 2008 JAMES A. AMOS SUPERVISOR-EPS 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Gene Simer Production Superintendent Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office

Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

(Instructions on page 2)

entitle the applicant to conduct operations thereon

fictitious or fraudulent statements or representations as to any matter within its jurisdiction