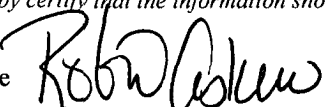


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-33721
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>S</u>		7. Lease Name or Unit Agreement Name FOOTJOY "14"
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		
2. Name of Operator CHI OPERATING, INC.		8. Well No. #1
3. Address of Operator P.O. BOX 1799, MIDLAND, TEXAS 79702		9. Pool name or Wildcat
4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>710</u> Feet From The <u>EAST</u> Line Section <u>14</u> Township <u>19S</u> Range <u>27E</u> NMPM EDDY County		
10. Date Spudded 3/9/05	11. Date T.D Reached 4/30/05	12. Date Compl. (Ready to Prod.)
13. Elevations (DF& RKB, RT, GR, etc.) 3458'		14 Elev Casinghead
15. Total Depth 10,760'	16. Plug Back T.D. 10,624'	17. If Multiple Compl. How Many Zones?
18 Intervals Drilled By		Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name		20 Was Directional Survey Made YES
21 Type Electric and Other Logs Run LATERLOG AND COMPENSATED NEUTRON		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	54.5# J55	400'
8 5/8"	32# J55	2605'
5 1/2"	17# P110/N80	10,760'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
10,426-434'		DEPTH INTERVAL
10,318-322'; 10,373-376'		AMOUNT AND KIND MATERIAL USED
8500-8506; 8510-8526'		10,426-434'
8434-8448'		10,318-376'
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
		Well Status (Prod. or Shut-in) SHUT IN 7/22/05
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
29 Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments		
DEVIATION AND LOGS		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
	ROBIN ASKEW	REGULATORY CLERK
E-mail Address	Date	5/22/08

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T.GRAYBURG DOLOMITE 1650		T. Ojo Alamo	T. Penn. "B"
T. SAN ANDRES DOLOMITE 5470		T. Kirtland-Fruitland	T. Penn. "C"
T. THIRD BONE SPRING 7640		T. Pictured Cliffs	T. Penn. "D"
T. WOLFCAMP 8030		T. Cliff House	T. Leadville
T. U. PENN/CISCO DOLOMITE 8380		T. Menefee	T. Madison
T. STRAWN LS 9100		T. Point Lookout	T. Elbert
T. ATOKA 9600		T. Mancos	T. McCracken
T. MORROW CLASTICS 10,240		T. Gallup	T. Ignacio Otzte
T. L MORROW 10,400		Base Greenhorn	T. Granite
		T. Dakota	T.
		T. Morrison	T.
		T.Todilto	T.
		T. Entrada	T.
		T. Wingate	T.
		T. Chinle	T.
		T. Permian	T.
		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology