UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORMAPPROVED OM B No 1004-0137 Expires: March 31, 200
130	5 Lagge Sorial No.

SHNDRY	NOTICES AND REPORTS O	LC068431 6 If Indian, Allottee or Tribe Name				
	is form for proposals to drill or					
abandoned we	ell. Use Form 3160 - 3 (APD) for si	uch pi	roposals.			
OUDMIT IN TO	DI LOATE Officer in atmosficers on	7. If Unit	t or CA/Agreement, Name and/or No			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					POKER LAKE UNIT	
I Type of Well X Oil Well	Gas Well Other	8 Well N	ame and No			
2 NameofOperator					POKER LAKE UNIT #42	
BEPCO, L.P. OCD-ARTESIA					9 API Well No	
Ba Address 3b. Phone No. (include area code)					30-015-21095	
P.O. BOX 2760 MIDLAND TX 79702-2760 (432)683-2277					10 Field and Pool, or Exploratory Area Undesignated Corral Canyon, NE (Delay	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL, 1980 FEL, UNIT LTR G, SEC 10, T25S, R30E					11 County or Parish, State	
1980 FNL, 1980 FEL, UN	III LIK G, SEC 10, 1255, K50E		EDDY NM	ny or ruisii, state		
12. CHECK AF	PPROPRIATE BOX(ES)TO INDICATE	NATU	JRE OF NOTICE, R	EPORT, C	OR OTHER DATA	
TYPEOF SUBMISSION		T	YPEOF ACTION			
	X Acidize Deepen		Production (St	art/Resume)	Water Shut-Off	
Notice of Intent	AlterCasing X FractureTreat Reclama			Well Integrity		
X Subsequent Report	Casing Repair New Cons	struction	n X Recomplete		Other	
Change Plans Plug and A						
rinai Abandonment Nouce		Water Disposal				
testing has been completed. Find determined that the site is read: BEPCO, L. P. respectful: 04/03/2008: MIRU Luck: 04/04/2008: POOH w/ 5: Delaware @ 7633-39', 7: 04/08/2008: RIH w/Bak: 7.5% HCL. POOH w/ tb: 04/11/2008': RIH w/pkr: HCL + 40 1.3 sg balls. If the pkr. SD due to high with o4/15/2008: RU BJ. Fra: 04/16/2008: RU BJ. Fra: 04/16/2008: RIH w/ pro: 04/19/2008: RIH w/ pro: 04/19/2008: RIH w/ pro: 04/19/2008: RIH w/ 1-1. 04/23 through 05/04/2008	ally reports the recompletion of this by Well Services. POOH & LD 59 50 jts tbg. & RD Lucky Well Service (644-48', 7518-23' & 7527-32' w/1 er model C pkr on 243 jts 2-7/8" tog & pkr. RIH w/ RBP + pkr. & 174 on four drill collars & tbg. & set pkr. PUH w/ pkr to 7562'. Pumped PV and. ac'd 7518-7648' perfs down 4-1/2" crew & release pkr. & LD 180 jts 4 duction tubing assy on 233 jts 2-7/2" x 24' pump & rods. Hung well (28: Produced only water. 25 BW; 220 MCFG first good test.	TA'd jts 2- jts 2- ces. R jspf f bg. & jts 2- kr @ 7 V into Hydr I-1/2" /8" tb	wellbore as a De 7/8" tbg. TIH w/ 3 U BWWC & set 0 or a total of 20 ho set pkr @ 7721'7/8" tbg. 7458'. Acidized 7 7633-48' & 7518 ill 563 w/ 111654 Hydrill 563 w 7709	elaware o 8-5/8" bit CIBP@ 7 bles. RD Acidize 5518'-764 -23' perfs gals PW string	been completed, and the operator has full producer as follows: to 8000'. '850' & cap w/ 35' cmt Perf'd BWWC. 7633-48' perfs w/1252 gals 2' perfs w/1302 gals 7.5% s. POOH LD 2-7/8" tbg + DCS ' + 9870 #'s Lite Prop. RD BJ.	
ANN MOORE	Title	PRODUCTION	ICLERK			
7.11.11.11.00TCL						
Signature Ann	moore	Date	05/28/2008			
	THIS SPACE FOR FEDERAL	OR	STATE OFFICE	USE		
Approved by			Title		Date	
Conditions of approval, if any, are	ant or	THE		Date		
certify that the applicant holds legi which would entitle the applicant		Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.