## Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD-ARTESIA** 

FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007

	Expires: March 31, 20
5. Lease Seri	al No.

## SUNDRY NOTICES AND REPORTS ON WELLS

LC-029389-B

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other			8. Well Name and No.	
2. Name of Operator NADEL AND GUSSMAN HEYCO, LLC			HONDO 4 FEDERAL #5  9. API Well No.	
3a. Address 3b. Phone No. (include area code)		30-015-25674		
PO BOX 1936 ~ ROSWELL NM 88202-1936 505/623/6601  4. Location of Well (Footage, Sec., T., R, M., or Survey Description)			10. Field and Pool, or Exploratory Area Shugart Bone Springs, North	
		JUN 0 3 2008	11. County or Parish, State	
OCT APTESIA			Eddy, New Mexico	
12. CHECK APP	ROPRIATE BOX(ES) TO INDICATE		REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION	4.7	
Notice of Intent	Acidize Deepen Alter Casing Fracture	Production (S	Well Integrity	
Subsequent Report	Casing Repair New Cor Change Plans	struction Recomplete Abandon Temporarily	Other Add Pay	
Final Abandonment Notice	Convert to Injection Plug Baci			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Test additional Bone Spring Pay, perf the Upper 2nd Bone Spring Sand 7956'-64' (27) and acidize with 750 gals. NE Fe 7.5% HCL. If decision made to frac, will frac using low gel load crosslink fluid carrying 75,000 lbs sand.  Perf the "B" Carb 7820'-24' (10), (10) and acidize with 1000 gals. NE Fe 20% HCL. Perf the lower 1st Bone Spring Sand 7512', 7513', 7514', 7515', 7516', 7517', 7518', 7519', 7520', 7521', 7609', 7611, 7613', 7615', 7617' (15) and acidize with 1350 gals NE Fe 7.5% HCL. If decision made to frac, will frac using low gel load crosslink fluid carrying 120,000 lbs sand.  Perf the Upper 1st Bone Spring Sand 7320'-30' (33) and acidize with 750 gals. NE Fe 7.5% HCL. If decision made to frac, will frac using low gel load crosslink fluid carrying 150,000 lbs sand.  Submit a white squared summer and acidize with 750 gals. NE Fe 7.5% HCL. If decision made to frac, will frac using low gel load crosslink fluid carrying 150,000 lbs sand.				
14 I hereby certify that the forego Name (Printed/Typed) Tammy R. Link	oing is true and correct	Title Production Tech		
Signature James	y R. Yil	Date	05/27/8008 APPROVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by  Conditions of approval if any are at	tached Annroval of this notice does not warn	Title	Date JUN 2 2008	
which would entitle the applicant to conduct operations thereon.		lease Office	WESLEY W. INGRAM	
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudules	43 U.S.C. Section 1212, make it a crime for an nt statements or representations as to any mat	ny person knowingly and willfu ter within its jurisdiction	ly to make to any department of agency brine United	

(Instructions on page 2)