Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 30-015-32988 District II OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 7. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE 🖂 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 7. State Oil & Gas Lease No. District IV 1220 S St Francis Dr, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Louise Fee 8. Well Number 1. Type of Well: Oil Well Gas Well Other JUN 03 2008 2. Name of Operator 9. OGRID Number OCD-ARTESIA Marbob Energy Corporation 14049 3. Address of Operator 10. Pool name or Wildcat PO Box 227, Artesia, NM 88211-0227 Esperanza; Delaware 4. Well Location 990 Unit Letter 990 feet from the D North line and feet from the West line Section Township 22S **NMPM** 10 Range 27E County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3093' GL Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Depth to Groundwater_ Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A П \Box PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: Recompleted / Added Pay 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Added pay in the Delaware zone as follows: 5/6/08 - Set FDBP @ 4400'. Perf the Delaware 4 @ 4136' - 4351' (14 shots). Acdz w/ 1000 gal NE Fe 7 ½% HCl. 5/7/08 - Set FDBP @ 4050'. Perf the Delaware 5 @ 3688' - 3980' (20 shots). Acdz w/ 2000 gal NE Fe 7 ½% HCl. 5/10/08 - Frac the Delaware 5 perfs w/ 103520 gal of fluid & 180K# sand. AIR 50.6 BPM. AIP 1683#. ISIP 760#. 5/12/08 – Drill out FDBP's @ 4050' & 4400'. RIH to 5295' (PBTD). 5/13/08 – Return well to production. Producing intervals: Delaware 1-5 @3688' – 5197' (83 holes) I hereby conify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or glosed according to NMOCD guidelines . a general permit or an (attached) alternative OCD-approved plan . **SIGNATURE** TITLE Production Analyst DATE 6/2/08 Diana J. Briggs E-mail address: production@marbob.com Type or print name Telephone No. (575) 748-3303 For State Use Only

TITLE

Conditions of Approval (if any):

APPROVED BY:

Accepted for record - NMOCD

DATE