

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-34940

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Cimarex Energy Co. of Colorado

3. Address of Operator
PO Box 140907; Irving, TX 75014-0907

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West line
Section 26 Township 24S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3272' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: ☒ TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 05-29-08 Held Tailgate Safety Meeting. Tbg 2400 psig, Csg 2400 psig. MIRU, bleed tbg down & pumped 20 Bw for small kill down csg & Tbg. ND wellhead & NU BOP, {Pkr unset} worked tbg up & down. Pkr acted like it was dragging up the hole. Turned tbg & Pkr free up, pooh with 1 stand, SDFD. Note: Contacted OCD Gerry Guy have verbal permission to set CIBP at 11,000'ft.
- 05-30-08 Held Tailgate Safety Meeting. 0# tbg slight blow - 1300# csg - got out of hole @ 5:00 PM - found no packer in well - had a notched collar instead - used a total of 280 bbls of KCL - found 366 total jts 2 7/8 tbg in hole - closed window on BOP and shut down for the day. Left csg open to 250 bbl stock on location - shut down for the day will start back in the hole with cast iron bridge plug @ 7:00 AM.
- 05-31-08 Held tailgate safety meeting started back in the hole with CIBP @ 7:00 AM - tallied in the hole - set CIBP @ 11010 ft. 50 ft. above perfs - put TIW valve on tbg - left csg open to stock tank - got off plug approx. 7 ft.
- 06-02-08 Held tailgate safety meeting circ w/230 bbls fresh water w/surfactant and KCL - ran MIT - 650 psi for 30 min. - held POOW w/362 jts. 2 7/8" L80 tbg and setting tool - kept hole full while laying down tbg
- 06-03-08 Held tailgate safety meeting ND BOP, NU wellhead rigged down Pulling Unit. Last report.

Please see attached chart.

Temporary Abandoned Status approved
Until 6-3-13

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Reg Analyst 1 DATE June 7, 2008

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723

For State Use Only

APPROVED BY: Gerry Guye TITLE Gerry Guye DATE JUN 9 2008

Conditions of Approval (if any): Compliance Officer

Accepted for record - NMOCD

