Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-015-36197
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-9127
	NEG AND DEDODES ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Cotton Draw Unit
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well X Ga	ns Well Other JUN 0 6 2008	111
2. Name of Operator		9. OGRID Number
Devon Energy Production Company	, LP OCD-ARTESIA	6137
3. Address of Operator	011.1	10. Pool name or Wildcat
20 North Broadway Oklahoma City	y, Oklahoma 73102-8260 (405) 228-8699	Paduca; Delaware Brushy Canyon
4. Well Location		
Unit Letter C: 660_feet from the North line and 1980_feet from the West_line		
Section 36 Township 24S Range 31E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3503' GL		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check represent to maleute retailed of recipe, report of other bata		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		DRILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	IENT JOB
OTHER 🗌	OTHER: Spu	d Report
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
o starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
4/27/08 - MIRU & spud.		
4/2//08 - MIRO & spud. 4/29/08 - TD 17 ½" hole @ 735'. RIH w/ 16 jts 13 3/8" 48# H-40 ST&C csg to 735'. Test to 3500#. Cmt lead w/ 450 sx 35:65 Poz		
Premium Plus C w/ 2% CACL2 + .125 #/sx CF + 6% GEL. Tail w/ 250 sx Premium Plus C w/ 2% CACL2 + .125 #/sx CF. Circ 108		
bbls to pit. Cement to surface. WOC.		
4/30/08 - Test pipe rams two valves and csg to 1200#, 30 mins.		
5/09/ - 5/10/08 - TD 11" hole @ 4372'. RIH w/ 97 jts 8 5/8" 32 # J-55 LT&C csg to 4372'Cmt lead w/ 815 sx Premium Plus C =		
5% bwow Sodium Chloride + 0.125#/sx CF + 6% bwoc Bentonite Tail w/ 300 sx Premium Plus C + 5% bwow Sodium Chloride +		
0.125 #/sx CF + 0.4% bwoc MPA-5. Circ 231 sx to pit. Test to 1300#, 30 mins		
5/22/08 - TD 7 7/8" hole @ 9740'. RIH w/43 jts 5 ½" 17# N-80 LT&C & 175 jts 5 ½" J-55 LT&C csg to 9740'. Cmt lead w/ 375 sx 35:65 Poz Cl H + 0.125#/sx CF + 3#/sx LCM-1 + 6% Bentonite + 0.4% FL-22A. Tail w/ 1125 sx 60:40 Poz Cl H+1% NACL +		
0.2% R-3 + 0.125#/sx CF + 2#/sx Kol Seal + .75% BA-10A+ 4% MPA-5+2% FL-22A. WOC 4 hrs. Test to 3200#, ok. Full returns.		
5/26/08 – Rise rig.		
6/05/08 - Ran CBL and TOC @	2478'.	
		,
I hereby certify that the information a grade tank has been/will be constructed or c	bove is true and complete to the best of my knowl bosed according to NMOCD guidelines □, a general permi	edge and belief. I further certify that any pit or below-
SIGNATURE July	TITLE Regulatory Analyst_	DATE06/5/08/2008
Type or print name: Judy A. Barn	ett E-mail address: Judith.Barnett@dvn.con	Telephone No. (405) 228-8699
For State Use Only APPROVED		
BY:	TITLE	DATEConditions of
Approval (if any)		