1220 S St Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

LIDERYON LIBEROL

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

June 1, 2004

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Form C-144

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For drilling and production facilities, submit to appropriate NMOCD District Office For downstream facilities, submit to Santa Fe office

|   | de Tank Registration or Closur                                   |                 |
|---|--|-----------------|
| Is pit or below-grade tank covered by a "general plan"? Yes No No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank OCD-ARTESIA  |  |                 |
| 1 type of action: Registration of a pin of below-grade tank [] Closure of a pin of below-grade clin [2]   |  |                 |
| Operator: LCX Energy LLC Telephone: 432-687-1575 e-mail address: ilowery@eeronline.com  |  |                 |
| Address: 110 N. Marienfeld Suite 200 Midland, Texas 79701   |  |                 |
| Facility or well name: 1625 STATE PANK API # 30-015-36275 U/L or Qu/Qu B Sec. 16 7 25 E R. 25 E  County. Eddy Lannude Longitude NAD: 1927 1983 (2)  |  |                 |
| County. Eddy Latitude   | Longitude  | NAD: 1927 1983  |
| Surface Owner Federal  State Private Indian   |  |                 |
| Pit   | Below-grade tank   |                 |
| IME: Drilling Production Disposal   | Volume:bbl Type of fluid:  |                 |
| Workover 🗋 Emergency 🗍  | Construction material  |                 |
| Lined X Unlined   | Double-walled, with leak detection? Yes  throt, explain why not. |                 |
| Liner type: Synthetic M Thickness 12 ml Clay  |  |                 |
| Pit Volume: 11000 bbl   |  |                 |
| Depth to ground water (vertical distance from bottom of pit to seasonal   | Less than 50 feet  | (20 points)     |
| high water elevation of ground water.)  | 50 feet or more, but less than 100 feet                          | (10 points) XXX |
|   | 100 feet or more   | ( 0 points)     |
| Wellhead protection area: (Less than 200 feet from a private domestic   | Yes  | (20 points)     |
| water source, or less than 1000 feet from all other water sources.)   | No   | ( 0 points) XXX |
| Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)   | Less than 200 feet   | (20 points)     |
|   | 200 feet or more, but less than 1000 feet                        | (10 points)     |
| mental water our services and percental and epiterical water our ses.)  | 1000 feet or more  | ( 0 points) XXX |
|   | Ranking Score (Total Points)                                     | 10 Points       |
| If this is a pit chapter: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if  |  |                 |
| your are burying in place) onsite 🔀 offsite 🗌 If offsite, name of facility (3) Attach a general description of remodul action taken including   |  |                 |
| remediation start date and end date. (4) Groundwater encountered No X Yes 1 If yes, show depth below ground surfaceft. and attach sample results.   |  |                 |
| (5) Attach soil sample results and a diagram of sample locations and excavations.   |  |                 |
| Additional Comments: Work Plan for the closure of drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. An encapsulation trench will be excavated  |  |                 |
| and lined with a 12 mil synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil synthetic liner will   |  |                 |
| then be placed over the pit contents with a min of a 3" over lap of the underlying trench area. Then encapsulation trench will then be backfilled back to grade using a min of 3'   |  |                 |
| of clean soil and like material. A one call and 48 hr nonce will be provided to the Oil Conservation Division before pit closure actions begin. Pit closure actions will begin  |  |                 |
| 1 week after permit approval.   |  |                 |
|   |  |                 |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will.he.constructed or closed according to NMOCD guidelines. , a general permit., or an (attached) alternative OCD-approved plan.  |  |                 |
| Date.   |  |                 |
| Printed Name/Title Billy 4/A/Ker Field Supervisor mature Bill Walker  |  |                 |
| Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it reheve the operator of its responsibility for compliance with any other federal, state, or local laws and/or |  |                 |

NOTIFY OCD 24 HOURS PRIOR to beginning closure and 24 HOURS PRIOR to obtaining samples. Samples are to be obtained from pit area and analyses submitted to OCD prior to back-filling.

regulations.

Signatur If burial trench is to be constructed in pit area, samples are to be obtained and analyses submitted to OCD PRIOR to lining trench.

\_\_\_\_ JUN 1:0 2008