

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.
NMLC 02860

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.
NMMN71016X

8 Well Name and No
Poker Lake Unit #205

9 API Well No
30-015-33423

10 Field and Pool, or Exploratory Area
Nash Draw (Delaware, BS, Avalon Sd)

11 County or Parish, State
**Eddy County,
New Mexico**

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well Oil Well Gas Well Other **JUN 10 2008**

2 Name of Operator **OCD-ARTESIA**
BEPCO, L.P.

3a Address **P.O. BOX 2760 MIDLAND TX 79702-2760** 3b. Phone No (include area code) **(432)683-2277**

4 Location of Well (Footage, Sec, T, R, M., or Survey Description)
**Sec 18, T24S, R30E, NENW, 160' FNL & 1650' FEL
N Lat 32 13280 deg W Lon 103.55030 deg**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|--|--|--|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Add Delaware | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | perfs | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEPCO, L. P. respectfully reports the addition of Delaware perfs to this wellbore as follows.

- 04/29/2008: MIRU Lucky Well Service. POOH w/ pump & 2-7/8" tubing.
- 04/30/2008: MIRU Baker Atlas Wireline Services & Basic Energy Services. RIH w/ 5-1/2" CIBP & set @ 6200' to temporarily zone abandon the lower perfs from 7160' to 7386'. Perf Delaware @ 6070-80' for a total of 20 holes. RD BAWL. Acidize w/ 1000 gals 7.5% NEFE HCL. POOH w/ tbg. & RD BES.
- 05/03/2008: MIRU Cudd Pumping Service. Frac new perfs w/ 38338 gals BFrac 3000 xlinked gel, 101000 #'s 16/30 Ottawa Sand and 41000 #'s 16/30 Super LC. RD Cudd.
- 05/06/2008: MIRU Chance Foam Air Unit. RIH w/ 4-3/4" blade bit, break circ w/ Foam Air & wash down to CIBP. POOH w/bit PU & RIH w/ 179 jts 2-7/8" tbg. & set SN @ 5832' & TAC @ 5695'.
- 05/07/2008: RIH w pump & rods. RDMOPU & return well to production.
- 05/20/2008: Well test pumping 88 BO, 262 BW, 126 MCFG, TP 300, CP-100

Please be aware that it is BEPCO's intention to produce the new Delaware perfs for approximately 3 months then drill out the CIBP @ 6200' and produce all perfs. The lower perfs from 7160' to 7386' are only temporarily zone abandoned.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **ANN MOORE** Title **PRODUCTION CLERK**

Signature *Ann Moore* Date **05/29/2008**

ACCEPTED FOR RECORD

JUN 8 2008

J. Amos

BUREAU OF LAND MANAGEMENT

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **JUN 8 2008**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)