

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

APR 14 2008 Oil Conservation Division

OCD-ARTESIA

1220 South St. Francis Dr.
Santa Fe, NM 87505



Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address RKI EXPLORATION & PRODUCTION, LLC. 3817 NW EXPRESSWAY SUITE 950 OKLAHOMA CITY, OKLAHOMA 73112		OGRID Number 246289
Property Code 303271	Property Name PINNACLE STATE	API Number 30-015-36381
Proposed Pool 1 <i>Cadebra Bluff</i> BONE SPRING, S (15D11)		Well No. 21
Proposed Pool 2		

Surface Location

UL or lot no. L	Section 36	Township 22S	Range 28E	Lot Idn	Feet from the 1330'	North/South line South	Feet from the 1145'	East/West line West	County EDDY
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Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Additional Well Information

Work Type Code N	Well Type Code O	Cable/Rotary ROTARY	Lease Type Code S	Ground Level Elevation 3090'
Multiple NO	Proposed Depth 7120'	Formation BONE SPRING	Contractor TEACO DRILLING	Spud Date WHEN APPROVED
Depth to Groundwater Less than 100'		Distance from nearest fresh water well UNKNOWN		Distance from nearest surface water Pecos River 2 miles Southwest
Pit: Liner: Synthetic <input type="checkbox"/> _____ mils thick Clay <input type="checkbox"/> Pit Volume: _____ bbls		Drilling Method: Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>		
Closed-Loop System <input checked="" type="checkbox"/>				

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
26"	20"	53#	80'	Redi-mix	Surface
12 1/2"	9 5/8"	36#	300' ±	155 Sx.	Surface
7 7/8"	5 1/2"	17#	7120' ±	675 Sx.	Surface

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Do not drill only, MUST have NSL approval from Santa Fe to produce. Cop/NSL application attached SEE ATTACHED SHEET

NOTE: New Pit Rule
NMAC 19-15-17

NOTE: NEW PIT RULE 19.15.17
NMAC.

For use of closed loop system-
complete new form C-144.

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOC guidelines <input checked="" type="checkbox"/> a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		OIL CONSERVATION DIVISION	
Printed name: Joe T. Janica		Approved by: <i>Jim W. Bunn</i> District II Supervisor	
Title: Permit Engineer		Title:	
E-mail Address: joejanica@valornet.com		Approval Date: 6/14/08	
Date: 04/11/08		Expiration Date: 6/14/10	
Phone: 575-391-8503		Conditions of Approval Attached <input type="checkbox"/>	

New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor

Joanna Prukop

Cabinet Secretary

Reese Fullerton

Deputy Cabinet Secretary

Mark Fesmire

Division Director

Oil Conservation Division



June 1, 2008

Mr. W. Thomas Kellahin
Kellahin & Kellahin
706 Gonzales Rd
Santa Fe, NM 87501

Administrative Order NSL-5834

JUN 09 2008

OCD-ARTESIA

Re: RKI Exploration & Production, LLC
Pinnacle State Well No. 21
API No. 30-015
Unit L, Section 36-22S-28E
Eddy County

Dear Mr. Kellahin:

Reference is made to the following:

(a) your application (**administrative application reference No. pKVR08-12330467**) submitted to the New Mexico Oil Conservation Division (the Division) in Santa Fe, New Mexico, on behalf of RKI Exploration & Production, LLC (RKI) on May 1, 2008, and

(b) the Division's records pertinent to this request.

RKI has requested to drill the above-referenced well at an unorthodox Delaware and Bone Spring oil well location, 1330 feet from the South line and 1145 feet from the West line (Unit L) of Section 36, Township 22 South, Range 28 East, N.M.P.M., in Eddy County, New Mexico.

The NW/4 SW/4 of Section 36 will be dedicated to this well in order to form a standard 40-acre oil spacing unit in the East Herradura Bend-Delaware Pool (30670). This pool is governed by statewide Rule 104.B(1), which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary. This location is less than 330 feet from the southern and eastern unit boundaries.

The W/2 SW/4 of Section 36 will be dedicated to this well in order to form a standard 80-acre oil spacing unit in the South Culebra Bluff-Bone Spring Pool (15011). Spacing in this pool is governed by Rules 2 and 4 of the Special Rules and Regulations for the South Culebra Bluff-

Oil Conservation Division * 1220 South St. Francis Drive

* Santa Fe, New Mexico 87505

* Phone: (505) 476-3440 * Fax (505) 476-3462* <http://www.emnrd.state.nm.us>



June 1, 2008

Page 2

Bone Spring Pool, as adopted by Order R-6139 issued on October 12, 1979, which provide for 80-acre units with wells to be located within 150 feet of the center of a quarter/quarter section. The proposed location is more than 150 feet south and east from the center of the NW/4 SW/4 of Section 36.

Your application on behalf of RKI has been duly filed under the provisions of Division Rules 104.F and 1210.A(2).

It is our understanding that this location is being requested because RKI's geologic interpretation indicates that the well can tap into stranded reserves located on the margins of existing spacing units that cannot be effectively drained by wells located at standard locations.

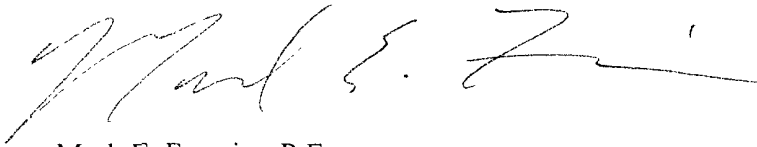
It is also understood that notice of this application to offsetting operators or owners is unnecessary because of common ownership

Pursuant to the authority conferred by Division Rule 104.F(2), the above-described unorthodox location is hereby approved.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 40.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

A handwritten signature in black ink, appearing to read 'Mark E. Fesmire', with a stylized flourish at the end.

Mark E. Fesmire, P.E.
Director

MEF/db

cc: New Mexico Oil Conservation Division - Artesia
New Mexico State Land Office - Santa Fe

1. Drill a 26" hole to 80'. Set 80' of 20" 53# conductor pipe and cement to surface with Redi-mix.
2. Drill 12½" hole to 300'±. Run and set 300' of 9 5/8" 36# J-55 ST&C CASING. Cement with 160 Sx. of Class "C" cement + 2% CaCl + ¼# Floccle/Sx (Yield 1.34) circulate cement to surface.
3. Drill 7 7/8" hole to 7120±'. Run and set 7120' of 5½" 17# J-55 ST&C casing. Cement in two stages with the DV Tool at 4000±'. Cement 1st stage with 210 Sx. of Class "C" cement + additives (Yield 2.47). Tail in with 140 Sx of Class "C" cement + additives, (Yield 1.3). Cement 2nd stage with 200 Sx. of Class "C" cement + additives (Yield 2.47). Tail in with 125 Sx. of Class "C" cement + additives (Yield 1.30). Circulate cement to surface.
4. Cement volumes on both strings of pipe may have to be re-calculated after the open hole logs have been run and volumes re-calculated from caliper logs.
5. Fresh water mud will be used to drill the surface hole and saturated brine water will be used to drill the 7 7/8" hole in order to reduce washing out the salt formation.
6. The Bureau of Land Management does not have any records of the presence of H₂S in this area. RKI Exploration & Production, LLC. has drilled wells in this area and have not encountered any H₂S while drilling their wells.

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 15011	Pool Name Culebra Bluff - BONE SPRING, S
Property Code 303271	Property Name PINNACLE STATE	Well Number 21
OGRID No. 246289	Operator Name RKI EXPLORATION & PRODUCTION	Elevation 3090'

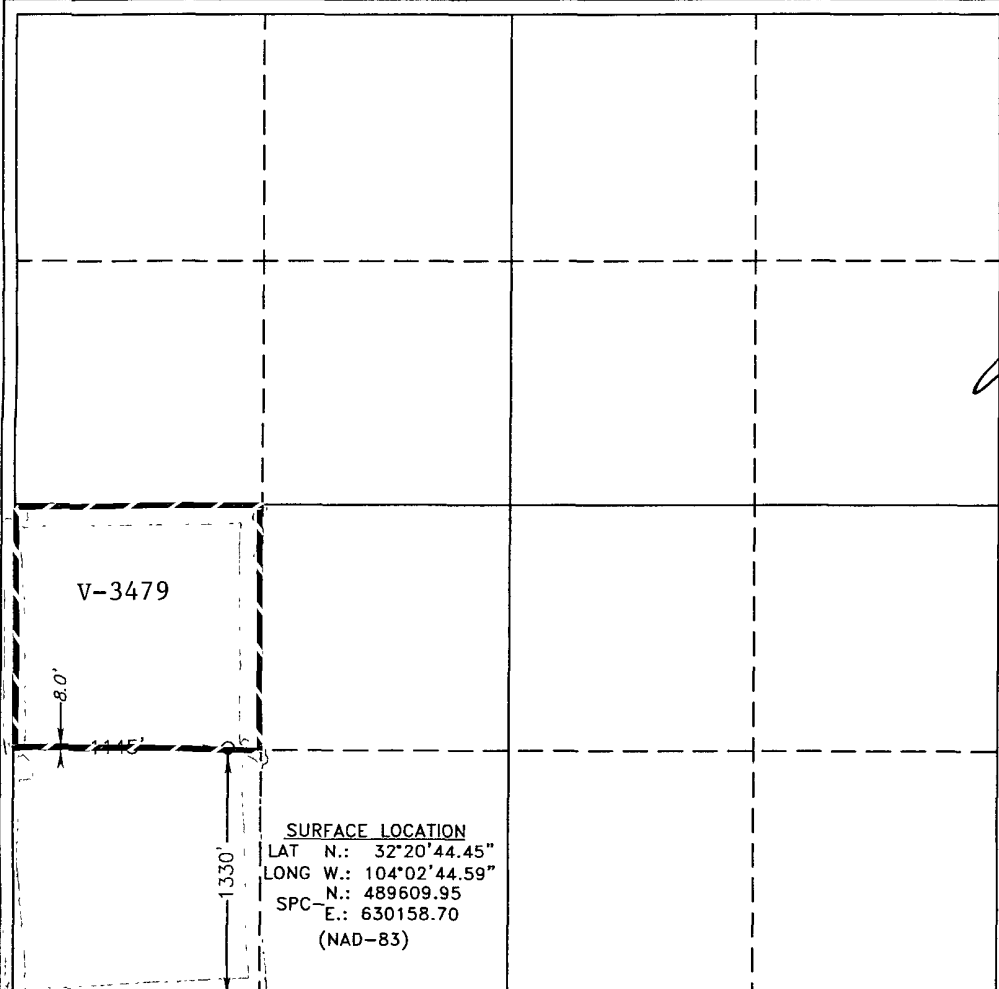
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	36	22 S	28 E		1330	SOUTH	1145	WEST	EDDY

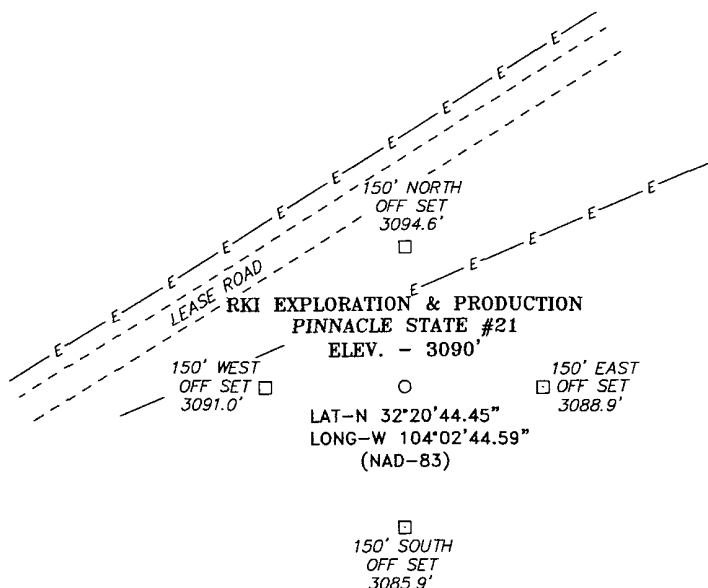
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 80	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

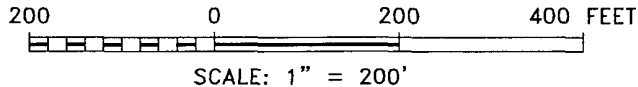
 <p>V-3479</p> <p>8.0'</p> <p>1145'</p> <p>1330'</p> <p>SURFACE LOCATION LAT N.: 32°20'44.45" LONG W.: 104°02'44.59" N.: 489609.95 SPC E.: 630158.70 (NAD-83)</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Joe T. Janica</i> Signature Date 04/11/08 Joe T. Janica Printed Name</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>FEBRUARY 17 2008 Date Surveyed Signature & Seal of Professional Surveyor 19215 Certificate No. Gary L. Jones 7977 BASIN SURVEYS</p>

SECTION 36, TOWNSHIP 22 SOUTH, RANGE 28 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF CO. RD. 605 AND STATE HWY. 31, GO NORTHWEST ON CO. RD. 605 FOR APPROX. 1.9 MILES TO LEASE ROAD, ON LEASE ROAD GO NORTHEAST FOR APPROX. 0.6 MILES TO PROPOSED LOCATION.



BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 19215 Drawn By: J. M. SMALL

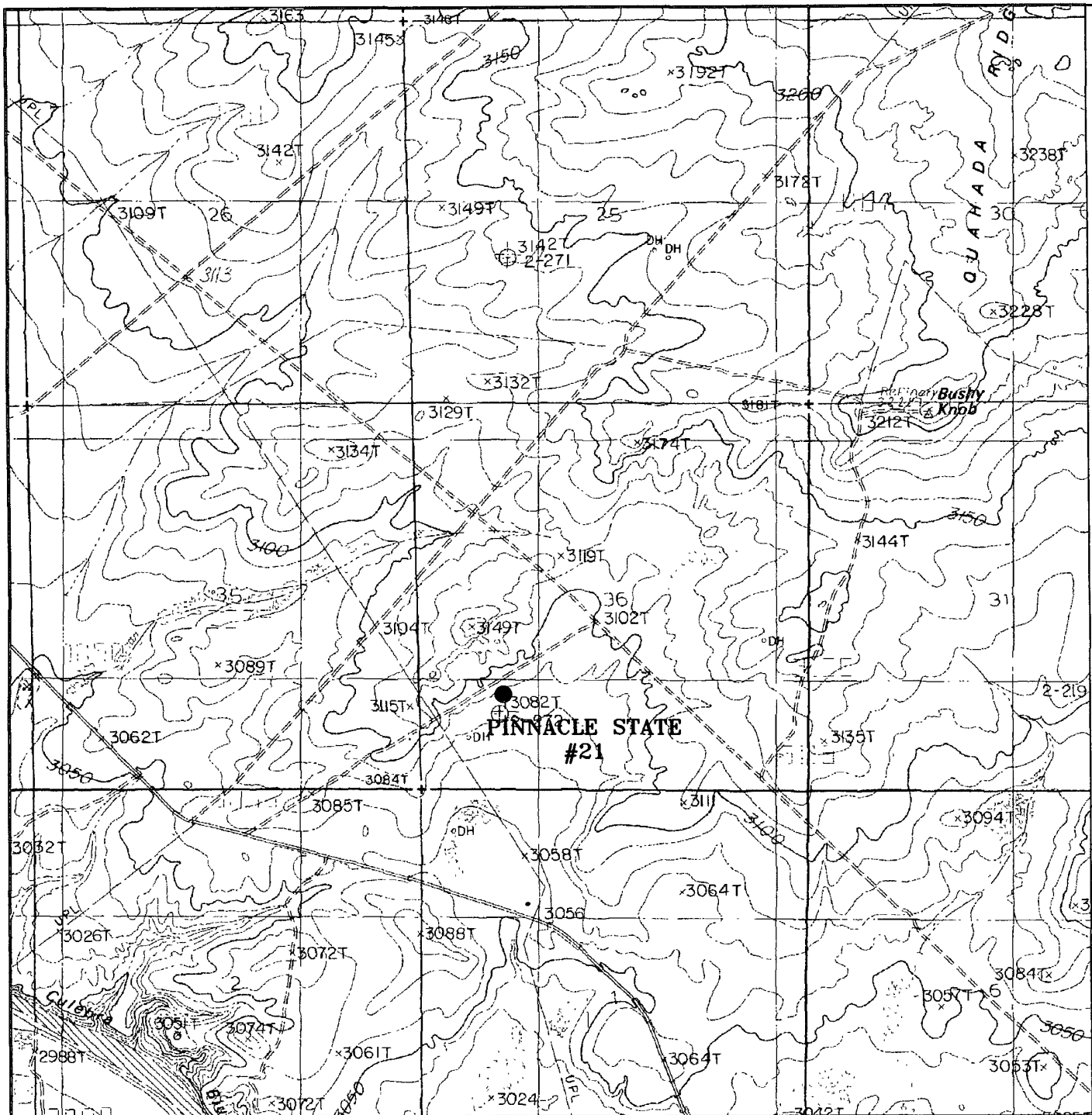
Date: 02-19-2008 Disk: JMS 19215W

RKI EXPLORATION & PRODUCTION

REF: PINNACLE STATE #21/ Well Pad Topo

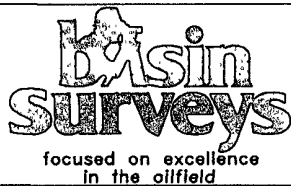
THE PINNACLE STATE #21 LOCATED 1330' FROM THE SOUTH LINE AND 1145' FROM THE WEST LINE OF SECTION 36, TOWNSHIP 22 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 02-17-2008 Sheet 1 of 1 Sheets



PINNACLE STATE #21

Located at 1330' FSL AND 1145' FWL
Section 36, Township 22 South, Range 28 East,
N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 - Office
(505) 392-3074 - Fax
basinsurveys.com

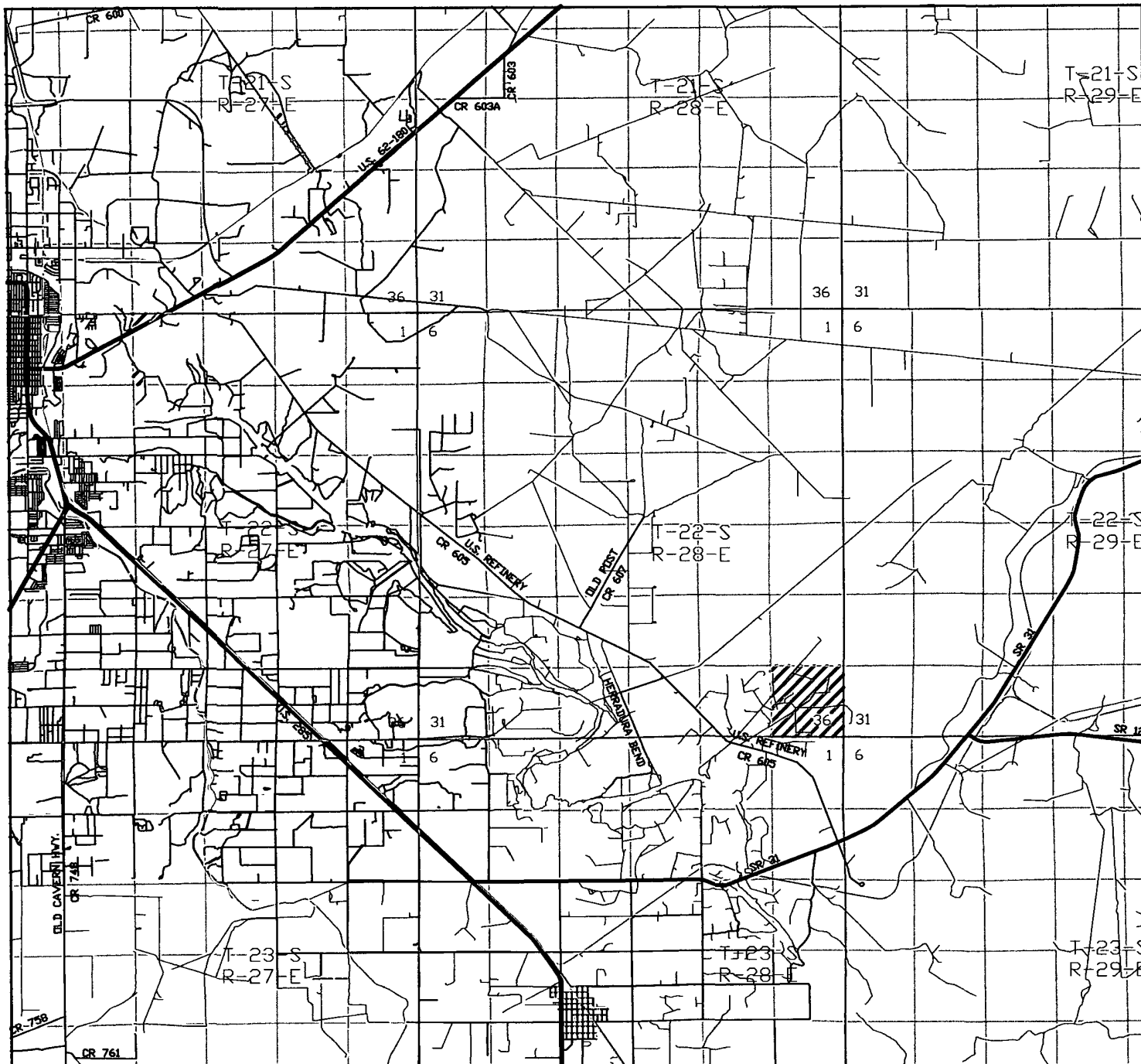
W.O. Number: 19215T

Survey Date: 02-17-2008

Scale: 1" = 2000'

Date: 02-19-2008

RKI
EXPLORATION &
PRODUCTION



PINNACLE STATE #21

Located at 1330' FSL and 1145' FWL

Section 36, Township 22 South, Range 28 East,
N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 - Office
(505) 392-3074 - Fax
basinsurveys.com

W.O. Number: JMS 19215TR

Survey Date: 02-17-2008

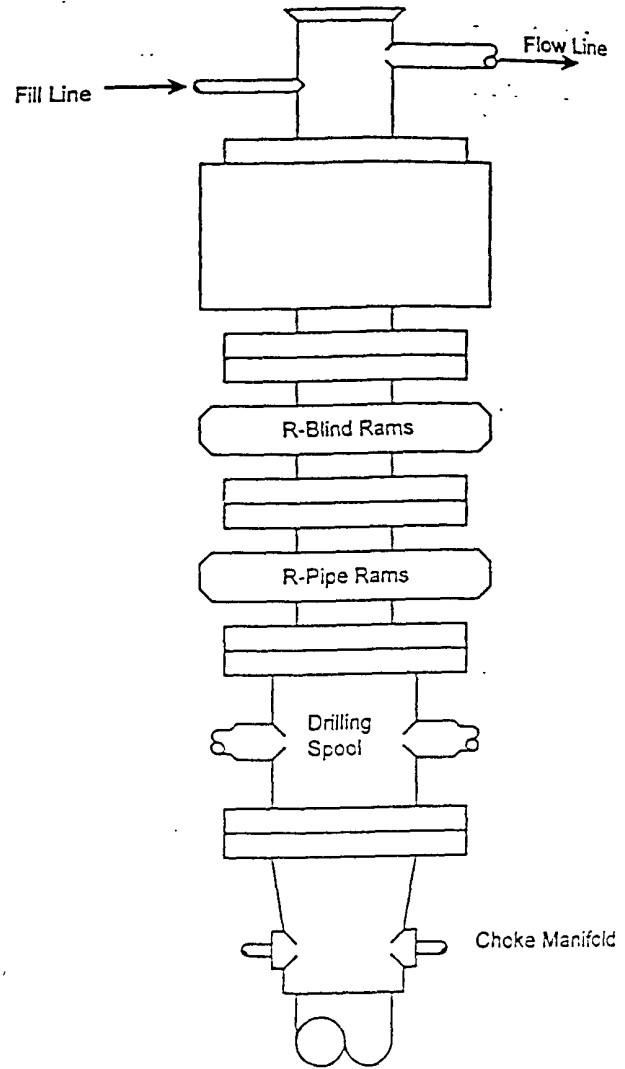
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Date: 02-19-2008

RKI
EXPLORATION &
PRODUCTION

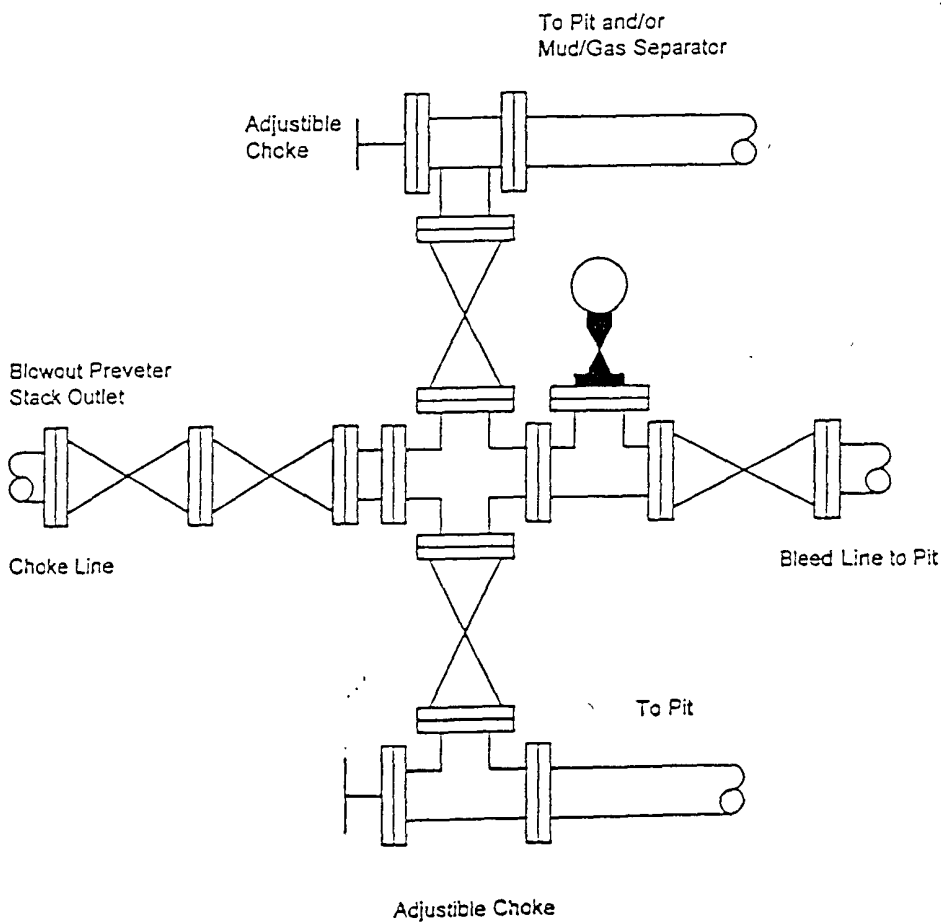
BLOWOUT PREVENTER SYSTEM

3000 PSI



Type 900 SERIES
3000 PSI WP

Choke Manifold Assembly for 5M WP System



KELLAHIN & KELLAHIN
Attorney at Law

W. THOMAS KELLAHIN
706 GONZALES ROAD
SANTA FE, NEW MEXICO 87501

TELEPHONE 505-982-4285
FACSIMILE 505-982-2047
TKELLAHIN@COMCAST.NET

May 1, 2008

HAND DELIVERED

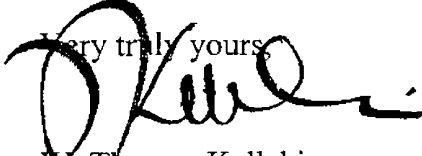
Mr. Mark Fesmire, PE, Director
Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RECEIVED
2008 MAY 1 PM 4 20

Re: Administrative Application of RKI Exploration
& Production, LLC for Approval of an
Unorthodox Well Location for its
Pinnacle State Well No. 21, Unit-L/
NSL Footage: 1145 feet FWL and 1330 feet FSL
of Section 36 T22S, R28E, Eddy County New Mexico
Dedication of 40-acre spacing unit consisting of the
NW/4SW/4 for East Herradura Bend-Delaware Pool (30670)
Dedication of 80-acre spacing unit consisting of the W/2SW/4 for the
South Culebra Bluff-Bone Spring Pool (15011)

Dear Mr. Fesmire:

On behalf of RKI Exploration & Production, LLC, please find enclosed our
referenced application that is being filed in accordance with Division Rule 104.D
(2)(b)). This location crowds towards the interior line between the NW/4SW/4 and
the SW/4SW/4 of Section 36.

Very truly yours,

W. Thomas Kellahin

CC: RKI Exploration & Production, LLC
Attn: Chip Taylor

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE ADMINISTRATIVE
APPLICATION OF RKI EXPLORATION & PRODUCTION, LLC
FOR AN UNORTHODOX WELL LOCATION
EDDY COUNTY, NEW MEXICO**

ADMINISTRATIVE APPLICATION

Comes now RKI EXPLORATION & PRODUCTION, LLC ("RKI") and by and through its attorneys, Kellahin & Kellahin, and in accordance with Division General Rule 104.F, applies to the New Mexico Oil Conservation Division ("Division") for approval of an Unorthodox Well Location for its Pinnacle State Well No. 21, Unit L, Footage: 1145 feet FWL and 1330 feet FSL of Section 36 T22S, R28E, Eddy County New Mexico to be dedicated to a 40-acre spacing unit consisting of the NW/4SW/4 for East Herradura Bend-Delaware Pool (30670) and to be dedicated of 80-acre spacing unit consisting of the W/2SW/4 for the South Culebra Bluff-Bone Spring Pool (15011) in the event this well is productive from said pool or pools.

In support, RKI states:

1. RKI's Pinnacle State Well No. 21 is to be located in Unit L of Section 36 (see C-102 attached as Exhibit "A") and if productive:
 - a. in the Delaware formation will be located within 1-mile of the outer boundary of the East Herradura Bend-Delaware Pool and among other things, subject to a standard 40-acre spacing units. In that event, RKI would dedicate the NW/4SW/4 of Section 36 to this well. The well would encroach towards the SW/4SW/4 of Section 36 where RKI and its affiliated entities own this entire tract and thus have common interest.

- b. in the Bone Springs formation will be located within 1-mile of the outer boundary of the South Culebra Bluff- Bone Spring Pool and among other things, subject to a standard 80-acre spacing units. In that event, RKI would dedicate the W/2SW/4 of Section 36 to this well. The well would encroach towards the SW/4 of Section 36 where RKI and its affiliated entities own ALL four 40-acre tracts.
2. RKI desires to test the Bone Spring formation as part of this well. See locator map attached as Exhibit "B"
3. All of the offsetting wells were drilled to the Bone Spring formation but only produce from the Delaware formation.

TECHNICAL EVIDENCE

4. RKI's geologist and petroleum engineer have concluded that the four existing, the Pinnacle State Wells 1, 3, 11 and 12 will drain approximately 20-acres thus leaving an area of the reservoir between these wells that would not otherwise be recovered at a standard location or in the wells currently production in the subject unit and the 3 offsetting units therefore justifying this additional well. See Drainage plat attached as Exhibit "C" and typical volumetric calculation for similar wells in Section 36 the 3, 5, 12, and 13 attached as Exhibit "D"

NOTIFICATION AND OWNERSHIP

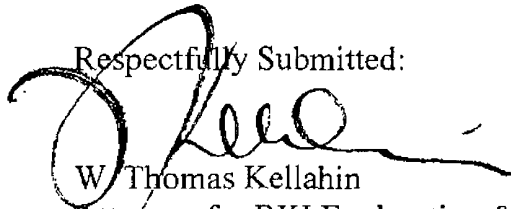
5. All of the S/2 of Section 36 is part of the same State of New Mexico Oil and Gas Lease V-3491-1 with RKI and its affiliated entities owning 100% of the SW/4
- 6 In accordance with Division rules, because of common ownership, no notice is required.

CONCLUSION

7. Approval of this application will afford the owners and the applicant the opportunity to produce their just and equitable share of the hydrocarbons in the Delaware and Bone Spring formation, will promote the orderly development in this area, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

WHEREFORE, Applicant requests that this application be approve by the Division.

Respectfully Submitted:

A handwritten signature in black ink, appearing to read 'W. Thomas Kellahin', written over a horizontal line.

W. Thomas Kellahin

Attorney for RKI Exploration & Production, LLC

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DISTRICT IV
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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 15011	Pool Name South Culebra Bluff - Bone Spring
Property Code 303271	Property Name PINNACLE STATE	Well Number 21
OGRI No. 246289	Operator Name RKI EXPLORATION & PRODUCTION	Elevation 3090'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	36	22 S	28 E		1330	SOUTH	1145	WEST	EDDY

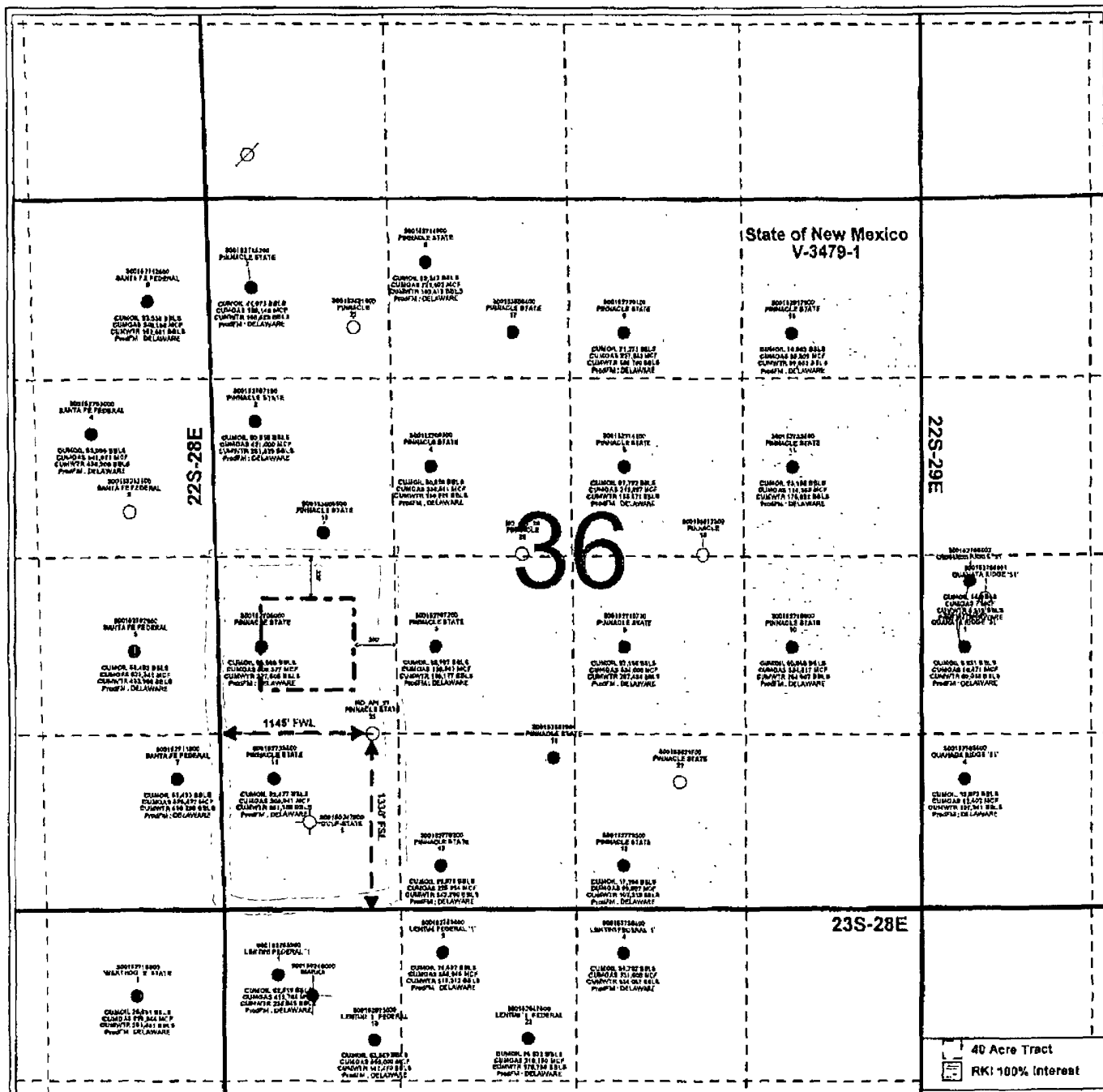
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 80	Joint or Infill Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>SURFACE LOCATION LAT N.: 32°20'44.45" LONG W.: 104°02'44.59" N.: 489808.85 E.: 630158.70 (NAD-83)</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</p> <p><i>[Signature]</i> Signature Date</p> <p>F.G. Taylor Printed Name</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>FEBRUARY 17, 2008</p> <p>Date Surveyed</p> <p><i>[Signature]</i> Signature of Professional Surveyor</p> <p>W. G. [Signature] Professional Surveyor</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>





PETRA 4/3/2008 12:04:04 PM

RKt Exploration & Production

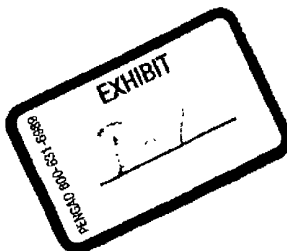
Pinnacle State 21

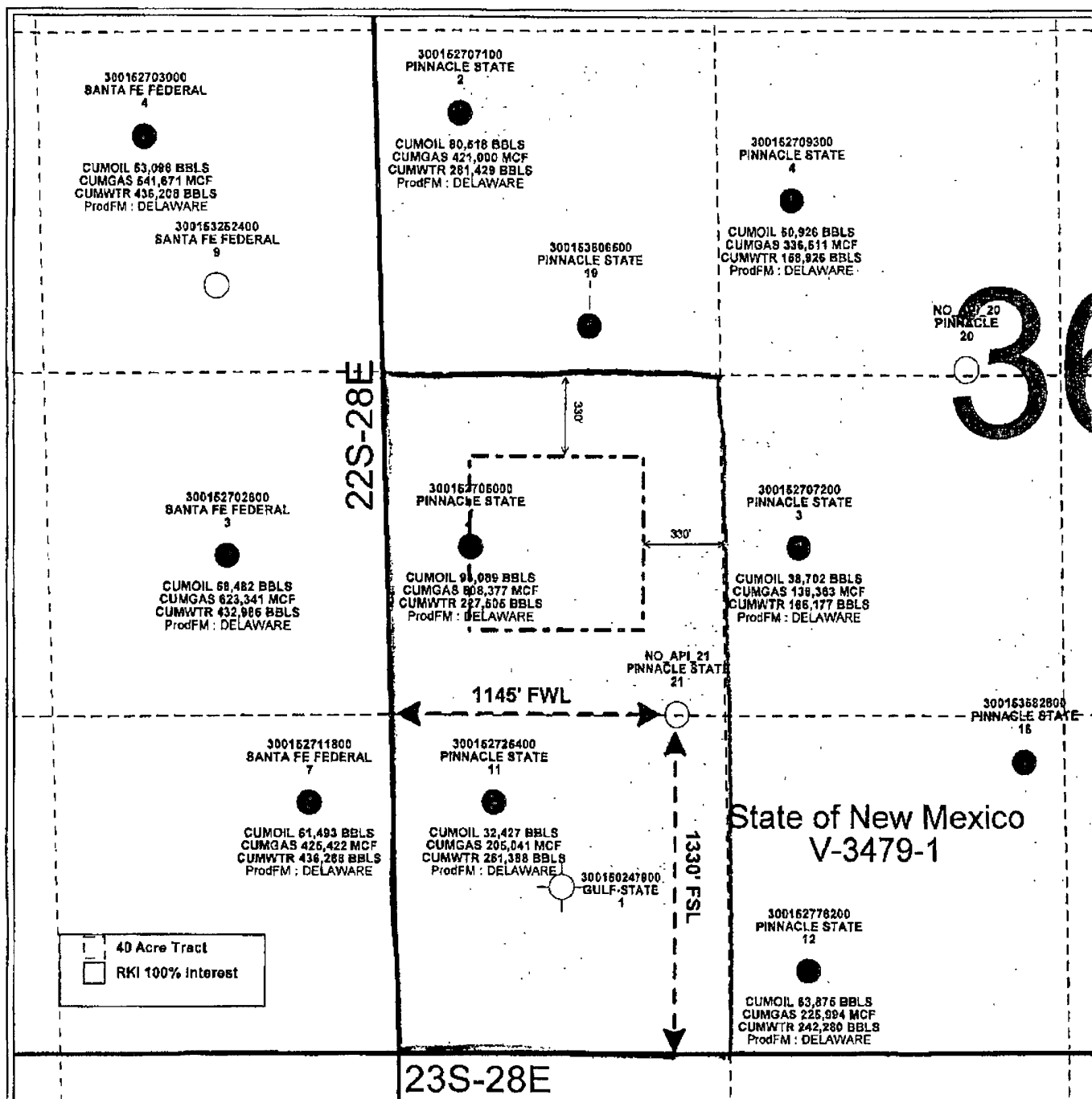
SECTION 36-22S-28E

EDDY CO, NM

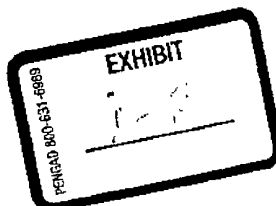
By: KCC

April 3, 2003





PETRA 4/2/2000 11:01:12 AM



RKI Exploration & Production

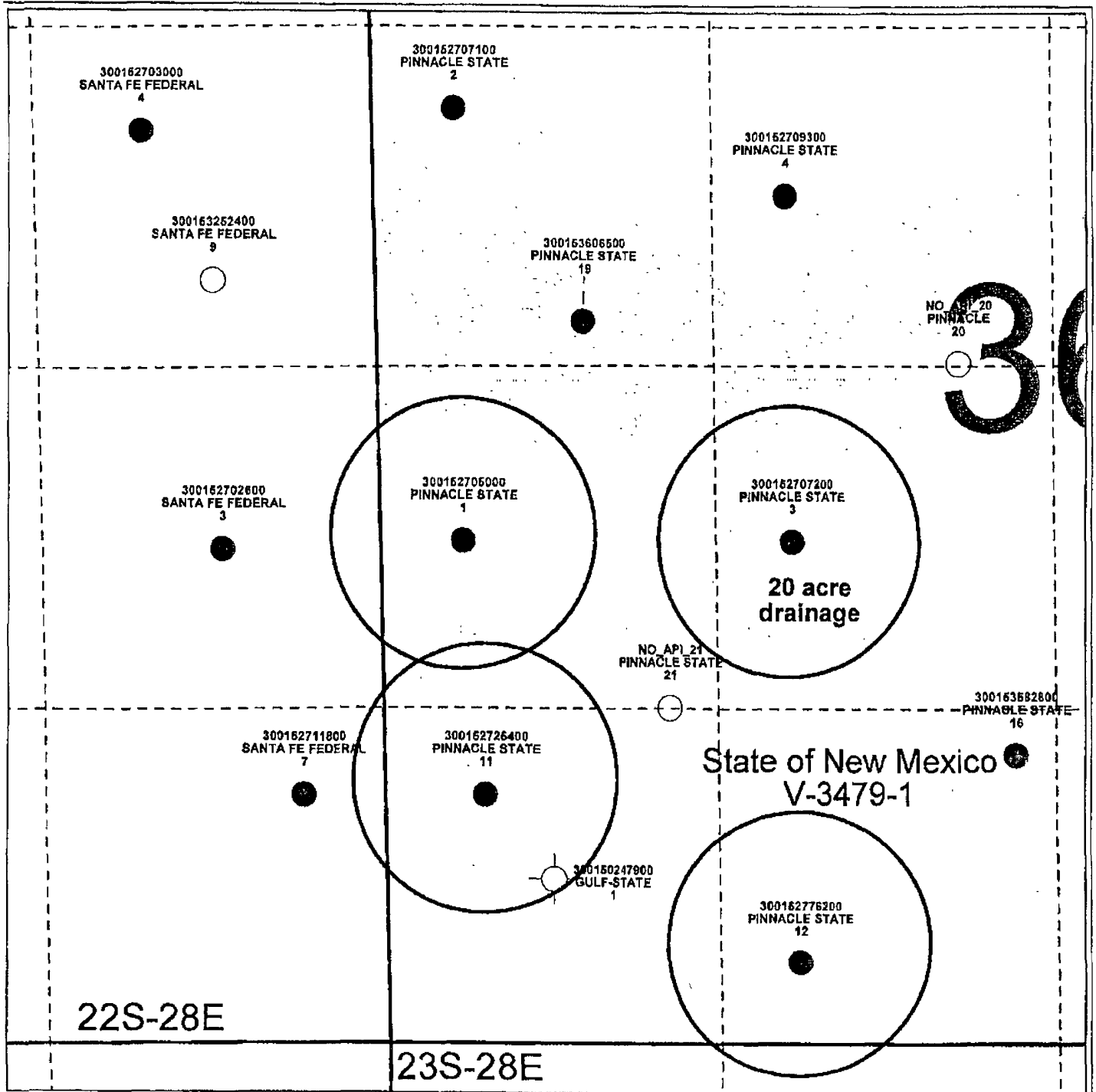
Pinnacle State 21

SECTION 36-22S-28E

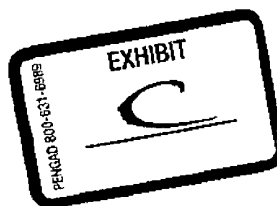
EDDY CO, NM

By: KCC

April 2, 2000



PETRA 4/2/2008 11:07:05 AM



RKI Exploration & Production

Pinnacle State 21

SECTION 36-22S-28E

EDDY CO, NM

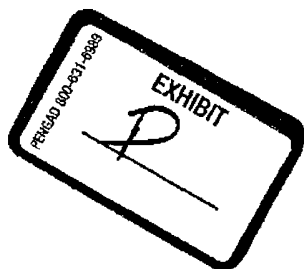
By, KCC

April 2, 2008

Pinnacle 16

Lease	H (FT)	Porosity	Sw	Drainage (ACRES)	Bo (RB/STB)	R.F. (%)	VOLUMETRIC EUR (MBO)	HIST. CUM. (MBO)	RATE/TIME EUR MBO
Pinnacle 3	117	0.15	0.82	20	1.128	13	120,980	37,504	52,725
Pinnacle 5	65	0.19	0.57	20	1.128	13	94,962	94,119	152,627
Pinnacle 12	56	0.18	0.60	20	1.128	13	72,100	62,379	75,630
Pinnacle 13	66	0.18	0.63	20	1.128	13	78,222	16,137	39,159
TOTAL							366,264	210,139	320,141

The Pinnacle 3, 5, 12 and 13 have volumetric reserves of 366 MBO based on 20 acre spacing. The historical cumulative oil production for the same wells is 210 MBO. From Rate/Time analysis, the four wells will produce another 110 MBO over a time frame of approximately 40 years. The four wells calculate a total EUR of 320 MBO from Rate/Time analysis showing a drainage area between 15 and 20 acres. The additional well will attempt to drain the remaining 20 acres.



DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO
---------	----------	----------	-----------	------	--------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PG-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ~~Does~~ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

Common ownership

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

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Date

5/1/08

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