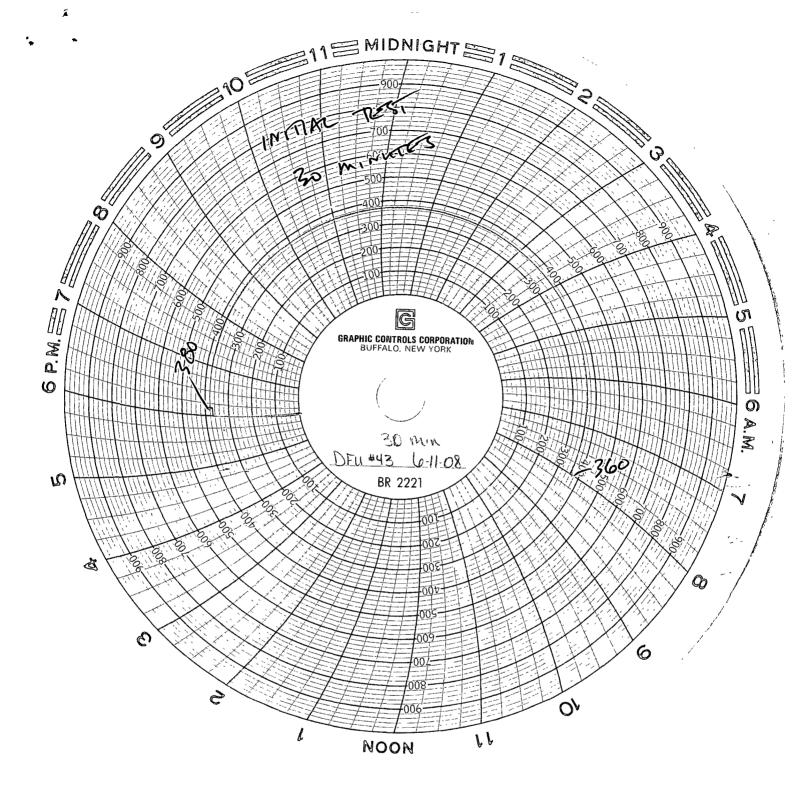
Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr , Hobbs, NM 88240 30-015-26198 District II OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease FEDERAL 1220 South St. Francis Dr. District III STATE | FEE \square 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St Francis Dr, Santa Fe, NM Federal Lease No. NMLC028731A 87505 Federal Unit No. NMNM111789X SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Dodd Federal Unit PROPOSALS) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 43 2. Name of Operator 9. OGRID Number Marbob Energy Corporation .IUN 18 2008 14049 3. Address of Operator 10. Pool name or Wildcat PO Box 227, Artesia, NM 88211-0227 Grbg Jackson SR Q Grbg SA 4. Well Location Unit Letter 2180 feet from the South line and 860 feet from the West 14 Township Range 29E 17S **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3603' GL Pit or Below-grade Tank Application 🗌 or Closure 🗌 Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON П REMEDIAL WORK ALTERING CASING | **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: Convert to Water Injection Well 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Converted to Water Injection Well WFX-827 12/17/2007 ***See Chart & Completed Procedure Attached***

I hereby celtify that the information above is true and complete to the best of my knowledge and t	belief. I further certify that any pit or below
grade tank has been/will be constructed or closed according to NMOCD guidelines 🔲, a general permit 📋 or an (a	attached) alternative OCD-approved plan 🗌
	••
SIGNATURE	DATE 6/17/08
Type or print name Diana J. Briggs E-mail address: production@marbob.com	Telephone No. (575) 748-3303
For State Use Only	•
	1 1
APPROVED BY: KILLARD NAS TITLE COMPLIANCE OFFI	DATE 6/23/08

Conditions of Approval (if any):



MARBOB ENERGY CORPORATION **DODD FEDERAL UNIT #43 WIW**

MARY DODD A #39

2180 FSL 860 FWL, SEC. 14-T17S-R29E, UNIT L **30-015-26198, GRBG JACKSON SR Q GRBG SA EDDY COUNTY, NM**

5/7/08	CONVERT TO WIW: T&C HAD TO SET 2 ANCHORS. RU WOU. PREP TO UNSEAT PMP. SDFTD MANUEL
5/8/08	POOH W/ RODS. WAREHOUSE & LD 165 - 7/8" RODS. WAIT FOR ADAPTER
	FLANGE. ND FLANGE & W/H. NU ADAPTER FLANGES & BOP. POOH W/ TBG &
	TAC. SWI. SDFTD MANUEL
5/9/08	RIH W/ 7 5/8" DB, 8 5/8" CSG SCRAPER & 141 JTS. TAG @ 4330'. HAD 18' OF
	FILL. POOH W/ TBG & SCRAPER. SEND HLS W/L & HLS TOOL HAND BACK TO
	YARD. RIH W/ DB, BULLDOG BAILER & TBG. PU PWR SWIVEL. OK HOT OIL
	PMPD 85 BBLS WTR DN CSG. CLN OUT 18' DN TO 4356'. POOH W/ TBG &
	BAILER. SWI. SDFTD MANUEL
5/12/08	RU HLS W/L TO SET CIBP @ 4150'. RD W/L. RIH W/ RTTS & 24 JTS &
3/12/00	WOULDN'T GO. POOH W/ TBG & PKR. RAN ADI PKR & TBG SET @ 4114'. I&W
	PMPD 23 BBLS OF WTR TO LOAD TBG & TEST GOT TO 500#. LEAKED.
E /4 2 /0 0	UNSEAT PKR & POOH W/ 72 JTS. SWI. SD FOR WIND MANUEL
5/13/08	FINISH POOH W/ TBG & PKR. WAIT FOR PKR. RIH W/ RTTS & 134 JTS. SET
	PKR @ 4121'. I&W PMPD 20 BBLS WTR TO LOAD TBG & TEST CIBP TO 2500#
	& HELD. UNSEAT PKR. POOH W/ 44 JTS. SET PKR @ 2778'. I&W PMPD 174
	BBLS WTR TO LOAD 8 5/8" CSG FLANGE. LEAK ON CSG. CHNG RING
	GASKET. I&W PRESS UP ON CSG TO 1200# & HELD. UNSEAT PKR. POOH W/
5/14/08	RIH W/ 8 5/8" CMT RET & 90 JTS OF TBG. HLS PMPD 20 BBLS WTR THRU RET
	SET @ 2774'. HLS PMPD 150 BBLS OF WTR TO LOAD CSG. PUT 500# ON CSG.
	HLS PMPD 16 BBLS TO LOAD TBG. HLS PMPD INTO RET & PRESS UP TO
	1000#. STING OUT OF RET & WOULD CIRC. STING INTO RET & WOULD
	PRESS. STING OUT & POOH W/ TBG & STINGER. CHNG OUT STINGER. RIH
	W/ STINGER & TBG. STING INTO RET. PRESS UP TO 500# ON CSG. HLS INJ
	RATE 3 BPM & NO PRESS. PMP CMT THRU PERFS. 3 BPM & NO PRESS.
	DIDN'T SQUEEZE. SWI. SDFTD MANUEL
5/15/08	HLS PRESS UP ON CSG TO 500#. GOT INJ RATE 1 1/2 BPM @ 1300# ON
	PERFS THAT WERE SQUEEZED THE DAY BEFORE W/ 600 SX CMT. WAIT
	FOR CMT. HLS PMPD 350 SX OF CMT @ 2 BPM @ 1300#. HLS WASH LP UP
	ON SQUEEZE TO 2700#. GOT GOOD SQUEEZE RD HLS. POOH W/ TBG &
	STINGER. SWI. SDFTD MANUEL
5/16/08	STND BY. WOC MANUEL
5/19/08	RIH W/ 7 7/8" DB, 5 - 4 3/4" DCS & 85 JTS OF TBG. TAG CMT @ 2771'. PU PWR
·	SWIVEL. DO CMT. TAG RET @ 2774'. DO HALF OF THE RET. CIRC CLN. SWI.
	SDFTD MANUEL
5/20/08	CONT DRILLING CMT F/ 2774' & FELL OUT OF CMT @ 2908'. RAN 1 JT IN &
5/20/00	THE STATE OF THE S

HALF WAY DN, STOPPED OPERATOR. WORK TBG & GOT THROUGH. PU JT #92 & WENT IN 6'. START DRILLING & GOT METAL SHAVING. CIRC CLN. LD

PWR SWIVEL. POOH W/ 10 JTS OF TBG. SWI. SDFTD. - MANUEL

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5/21/08	RIH W/ 10 JTS. PU PWR SWIVEL. POOH W/ TBG. HAD BROKEN THREADS OFF JT. LEFT 2 JTS & 5 DCS IN HOLE. PUT OS BMPR SUB ON 1 JT. PUT IT IN
5/22/08	HOLE. SWI. SDFTD MANUEL RIH W/OVERSHOT & TBG. GOT ON TBG & HAD TO WORK DC'S LOOSE. POOH W/TBG & DC'S. RIH W/NEW 7-7/8" DRILL BIT, DC'S & TBG. TAG @ 2925'. PU PWR SWIVEL & DO CMT DOWN TO 3014'. TBG PARTED. CIRC CLEAN. LD PWR SWIVEL. POOH W/TBG & HAD BROKEN THREADS OFF JT ON TOP OF DC'S. RIH W/OVERSHOT, BUMPER SUB & TBG. GOT ON BROKEN JT. POOH W/TBG TO DC'S. LD OVERSHOT & BAD JT. SWI & SDFTD MANUEL
5/23/08	RIH W/ 7 7/8" DB, 6 - 4 3/4" DCS & 90 JTS OF TBG. TAG CMT @ 3009'. PU PWR SWIVEL. DO CMT TO 3049'. CIRC CLN. SWI. SDFTD MANUEL
5/27/08	CONT DO CMT F/ 3049' TO 3291'. HYD HOSE BROKE ON PWR SWIVEL. CIRC CLN. LD PWR SWIVEL. PULL 4 JTS & LD. RAN IN 4 JTS OF TBG OUT OF DERRICK. SWI. SDFTD MANUEL
5/28/08	PU PWR SWIVEL & CONT DO CMT F/ 3291' & FELL OUT OF CMT @ 3430'. CIRC CLN. LD PWR SWIVEL. PRESS UP TO 600# & LEVEL OFF 580#. WATCH FOR 15 MIN & HELD. BLEED PRESS DN. RIH W/ 20 JTS OF TBG. TAG @ 4122'. PU PWR SWIVEL & CLN DN TO CIBP @ 4150'. DO CIBP. WENT TO 4361'. LD PWR SWIVEL. PULL 10 JTS OUT. SWI. SDFTD AARON AULD
5/29/08	RD PWR SWIVEL. POOH W/ TBG & LD 6 DC'S. RIH W/ CSG SCRAPER & TBG TO 4300'. POOH W/ TBG & LD 138 JTS. RD UT. SDFTD. COME BACK LATER TO RIH W/ PKR & TBG MANUEL
6/3/08	CREW ROAD UT TO LOC & SPOT RIG TO RU MANUEL
6/4/08	RU UT & TALLEY TBG. RIH W/ NP 8 5/8" PKR &129 JTS PC TBG. ND BOP & FLANGES. SET PKR @ 4122.27'. FLANGE UP TBG. SWI. SDFTD <i>MANUEL</i>
6/5/2008	RU BASIC PMP TRUCK. PMP 258 BBLS PKR FL & WOULDN'T FILL UP CSG. PKR LEAK. PULL 4 MORE POINTS ON PKR & PMP 75 BBLS WTR & PKR STILL LEAK. GOT MORE PKR FL. PULL 5 MORE POINTS ON PKR. BASIC PMPD 260 BBLS PKR FL & PKR STILL LEAKED. SWI. SDFTD MANUEL
6/6/08	UNSEAT PKR. TOOK FLANGE OFF. NU ADAPTOR, FLANGES & BOP. POOH W/PC TBG & PKR. RIH W/RBP, RTTS & 132 JTS WORK STRING. SET RBP @ 4155'. TEST RBP W/BASIC TRUCK TO 1500# & HELD. UNSEAT PKR. PULL TBG OUT & SET PKR @ 3466'. BASIC PMPD 18 BBLS WTR TO LOAD. TEST CSG TO 1600# & HELD. BLEED PRESS. UNSEAT PKR. PULL TBG ABV SQUEEZE & BASIC PRESS UP TO 1500# & HELD. BASIC PMPD 138 BBLS WTR TO LOAD CSG & TEST CSG TO 1600# & HELD UNSEAT PKR & POOH W/TBG & PKR. RIH W/RET TOOL & TBG. GOT ON RBP & LET IT EQUALIZE. UNSEAT RBP. START OUT OF HOLE. L/D 18 JTS WORK STRING. SWI. SDFTD MANUEL
6/7/08	FINISH POOH W/ 116 JTS. LD WORKSTRING & RBP. SWI. SDFTD MANUEL

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6/9/08	RIH W/ G-6 NICKEL-COATED PKR & 129 JTS PC TBG. ND ADAPTOR, FLANGES
	& BOP. NU FLANGE & WH. BASIC PUMP 90 BBLS PKR FLUID. SET PKR @
	4124' & FLANGE UP TBG. BASIC PUMP 151 BBLS PKR FLUID TO LOAD CSG.
	PUT CHART REC & PRESS KEPT GOING UP. SWI & COME BACK LATER & PUT
	CHART ON. RD UN MANUEL
6/11/08	RETEST PKR AND RUN 30 MIN CHART. FINAL REPORT MANUEL