

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No
NMLC050158

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No
MIDNIGHT MATADOR 3

2. Name of Operator

FAIRWAY RESOURCES

Contact STAR K HASSE

E-Mail: shasse@fairwayresources.com

9. API Well No.

30-015-34547-00-S1

3a. Address

538 SILICON DRIVE STE 101
SOUTHLAKE, TX 76092

3b. Phone No (include area code)

Ph: 817-416-1946 Ext: 223
Fx: 817-416-194910. Field and Pool, or Exploratory
S RED LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T17S R27E NENW 1150FNL 2310FWL

JUN 24 2008

OCD-ARTESIA

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operatic
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8 5/8" casing set at 450', cement circulated to surface.

5 1/2" casing set, 1,803' cement circulated to surface

Grayburg perforations 1,591' - 1,639'

TD 1,803', BPTD 1,733'

1) POH with tubing

2) GIH with wireline and ret CIBP @ 1,510'. Dump bail 10' cement on top.

3) RDMO, leave well shut-in

7/18/07 MIRU workover rig. POH w/rods and pump. NU BOP, POH w/tbg. TIH w/RBP and set at 1910'.

Perf 2 spf from 1776' to 1799.5', 24 holes.

7/19/07 Acidize upper San Andres. Flowed and swabbed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #60966 verified by the BLM Well Information System

For FAIRWAY RESOURCES, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 06/19/2008 (07KMS0567S)

Name (Printed/Typed) KENNETH PEARCE

Title ENGINEER

Signature (Electronic Submission)

Date 06/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 06/21/2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for record - NMOCD

Additional data for EC transaction #60966 that would not fit on the form

32. Additional remarks, continued

7/27/07 MIRU BJ Services to frac Upper SA down 2 7/8" tbg. Frac w/26,000 lbs sand in gel. Leave well SI.

7/31/07 MIRU pulling unit, kill well and NU BOP. POH w/tbg and pker. TIH w/tbg and tag at 1900'. TIH w/2 7/8" production tbg to 1750', run pump and rods.

8/1-8/15 well pumping

8/15/07 Shot fluid level 600' above SN. Install 160 PU.

8/20/07 SI due to leak at wellhead

8/20/07 Repaired leak. Ret to production

8/27/07 MIRU pulling unit. POH w/pump and rods. TIH w/tbg, tag bottom at 1860'. Clean out MA, TIH w/tbg to 1840'. RIH w/pump & rods, start pumping to battery.

9/6/07 SI for pumping unit repair.

9/17/07 MIRU wo unit. NUBOP, POH w/tbg. TIH tag above RBP.

9/19/07 TIH. POH w/tbg & RBP. TIH w/tbg, NU wellhead, RIH w/pump & rods.

Well on production.

9/25/07 All SA intervals are commingled, est prod incr of 5-7 BOPD after perf and frac treatment SA interval 1776'-1800'.