Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-01525181 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. FEE X STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Ouick Draw 10 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 2 1. Type of Well: Oil Well X Gas Well JUN 2 7 7008 2. Name of Operator 9. OGRID Number Mewbourne Oil Company 14744 3. Address of Operator 10. Pool name or Wildcat PO Box 5270 Hobbs, NM 88240 Undesignated Yeso 4. Well Location Unit Letter B: 660 feet from the N line and 1980 feet from the E line Section Township 20S Range 25E **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3404' GL Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING □ COMMENCE DRILLING OPNS.□ **TEMPORARILY ABANDON CHANGE PLANS** P AND A PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB Х OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 06/07/08 MI Key Well Service & Graco reverse unit. 06/10/08, Tested BOPE to 500#. Re-entered & drilled out cmt plugs to 3275' with 7 1/8" bit. Circulated clean. Tested csg to 1000#. 06/12/08 TD'ed 7 1/8" hole @ 3275'. Ran CCL & GR. Found 8 1/8" csg shoe @ 3022'. Set 8 1/8" 10k CIBP @ 3010'. Pressured tested 8 ¹/₈" csg to 2500#. Held OK. (Note: 8 ½" csg cemented to surface on original job). 06/13/08...Released rig. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines 🗌, a general permit 🗋 or an (attached) alternative OCD-approved plan 🔲. actic Lathan TITLE Hobbs Regulatory____ SIGNATURE DATE 06/26/08 Type or print name Jackie Lathan E-mail address: Telephone No. 505-393-5905 For State Use Only APPROVED BY: TITLE DATE Conditions of Approval (if any):