

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0135  
Expires: July 31, 2010

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**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM1372
2. Name of Operator YATES PETROLEUM CORPORATION-Mail: tinah@ypcnm.com		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		8. Well Name and No. WARREN ANW FEDERAL 6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T19S R25E NWSE 1980FSL 1980FEL		9. API Well No 30-015-28786
11. County or Parish, and State EDDY COUNTY, NM		10. Field and Pool, or Exploratory PENASCO DRAW;SA YESO

**JUN 12 2008**  
**OCD-ARTESIA**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plugback and recompleat this well as follows: RIH with tubing to 5973' and circulate hole with salt gel mud to 3580' and spot a 100' cement plug from 5973'-6073'(25 sx) across the DV tool. Spot a 100' cement plug from 5520'-5620'(25 sx). Set a 7" CIBP at 3580' with 35' cement on top. Perforate Yeso 2260'-2266'(7), 2276'-2286'(11), 2296'-2302'(7), 2308'-2316'(9), 2322'-2326'(5), 2336'-2340'(5), 2402'-2406'(5), 2418'-2426'(9), 2458'-2462'(5), 2510'-2516'(7), 2570'-2580'(11) and 2612'-2618'(7). Stimulate as needed.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL****SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. Thereby certify that the foregoing is true and correct. <b>Electronic Submission #60564 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad</b>	
Name (Printed/Typed) TINA HUERTA	Title REG COMPLIANCE SUPERVISOR
Signature (Electronic Submission)	Date 06/03/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<b>APPROVED</b>	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	
Office	Date

**JUN 7 2008**

**REGISTRATION**  
**PETROLEUM ENGINEER**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*****Accepted for record - NMOCB**

**Warren ANW Federal 6  
Yates Petroleum Corporation  
June 7, 2008  
Plug Back  
Conditions of Approval**

- 1. Notify BLM at 575-361-2822 prior to commencing work.**
- 2. A blowout preventer (BOP) shall be installed before commencing work.**
- 3. Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.**
- 4. Cement requirements - Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.**
- 5. Tag cement on existing CIBP at 7718'. If not 7683' or shallower, add cement to cap.**
- 6. Plug across DV tool is to be set from 6080' and is to be 160' in length – approximately 30 sacks and is to be tagged at 5920' or shallower.**
- 7. Plug depth for next plug is okay. Plug is to be 160' in length – approximately 30 sacks.**
- 8. Remainder of procedure is okay.**
- 9. Submit subsequent sundry detailing work done and completion report.**

**WWI 060708**