

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrvr , Other: _____						5 Lease Serial No NM-97120			
						6 If Indian, Allottee or Tribe Name			
2 Name of Operator Devon Energy Production Co., LP						7 Unit or CA Agreement Name and No			
						8 Lease Name and Well No Fed N 1			
3 Address 20 North Broadway OKC, OK 73102				3a Phone No (include area code) (405)-552-7802		9 AFI Well No. 30-015-323538			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 1980' FSL & 860' FEL At surface At top prod interval reported below At total depth 1966' FSL & 928' FEL						10 Field and Pool or Exploratory Carlsbad; Atoka, South (Gas)			
						11 Sec , T , R , M , on Block and Survey or Area Sec 7-T21S-R27E			
						12 County or Parish Eddy	13 State NM		
14 Date Spudded 11/21/2006		15 Date T.D. Reached 12/17/2006		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3329' GL			
18 Total Depth: MD TVD 11,775'		19 Plug Back T D MD TVD 10,965'		20 Depth Bridge Plug Set MD TVD CIBP @ 11,000'					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL-FDC-GR, DLL, BHC, Dev Srvy, CNL, BHS, IND ; submitted with initial completion.				22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#		397'		450 sx Cl C			
12 1/4"	8 5/8" K-55	32 & 24#		3000'		1850 sx Cl C			
7 7/8"	5 1/2" H110	17#		11775'		1650 sx Cl C		TOC @ 9200'	158 sx to res pit
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	10,452'	10,440'							
25 Producing Intervals									
Formation		Top	Bottom	Perforation Record		Size	No Holes	Perf Status	
A) Morrow		10462	10554	10462-10554				Producing	
B) Morrow		11088	11559	11088-11559				CIBP @ 11,000'	
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
10462' -10554'		Acidize w/1500 gal 15% HCL+6500 gal 15% gelld acid + 60 ball slrs.							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
06/22/08	06/22/08	24	→	0	10	1			Flowing
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	50		→					Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)
Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Bone Springs Lm Bone Springs 1st Sand	4971' 5869'
				Bone Springs 2nd Sand Dean Sand	6319' 8109'
				Wolfcamp Sand Simpon Sand	8725' 10101'
				Atoka Sand Morrow Sand B Zone	10692' 11240'
				Morrow Sand A Zone Chester	11503' 11698'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature [Signature]

Date 06/30/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)