1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

amustion Divisio

1000 Rio Brazos I District IV	Rd , Aztec,	NM 87410			11 Conservation 220 South St.						5 Copie
1220 S St. Franci	s Dr , Santa	ı Fe, NM 87505		12	Santa Fe, NN		ι.				AMENDED REPORT
		I. REC	HEST	FOR AI	LLOWABLI		TH	DEIZATION	J TO T	_	
Operator na			EOESI .	UKA				² OGRID Nur		IKANSI	ORI
Cimarex Er	ergy Co	o. of Colora	do		<u> </u>	2008		162683			
PO Box 140	907				OCD-AR			³ Reason for I		de/ Effectiv	e Date
Irving, TX 7		. =	_		UUUFIN	IEOIA	_	NW / 06-01			
⁴ API Numbe			Name			,		-	1	ool Code	-
30 – 015-3			te City; F	•	s)			*Control		280	
7 Property Co	de		perty Nam						⁹ Well Number		
II. 10 Su	rface Lo		er Feder	ai Com					00	/	
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/South	h Line	Feet from the	East/	West line	County
					,				}	}	•
N 11 -	4	25S	26E		1120	South	<u> </u>	1520	<u> </u>	East	Eddy
UL or lot no.	Section	le Location Township		Lot Idn	Feet from the	North/Sout	th line	Feet from the	T East	West line	Country
CE of lot no.	Section	Townsnip	Range	Lot tan	reet from the	North/Sout	in line	rect from the	East	west line	County
12 Lse Code	13 Producir	ng Method Code	¹⁴ Gas Coni	ection Date	Date 15 C-129 Permit Numbe		¹⁶ C-129 Effective Da		Date	ite 17 C-129 Expiration Date	
			2-08								
III. Oil a	nd Gas	Transport	<u> </u>					···			
18 Transpor		¹⁹ Tra	nsporter l		²⁰ P	OD	²¹ O	/G	²² P	OD ULSTR	
OGRID		and Address								and Descri	ption
151618		Enterprise Field Services, LLC			rc		G				
		PO Box 4503					i digi				
		H	ouston, 7	<u> </u>							
						40.00					
				ı			- Suid-				
											-
A STATE OF THE STA						entido a ancie					
IV. Prod	uced W										
²³ POD		²⁴ POD	ULSTR I	ocation a	nd Description						

IV. Produced Water	
²³ POD	²⁴ POD ULSTR Location and Description
	Same as above

⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DIIC, MC	
04-08-08	06-12-08	12185'	12010'	11316'-11582'		
31 Hole Size	32 Casing	32 Casing & Tubing Size		et	³⁴ Sacks Cement	
17½"		13¾"			540 sx, circ 137 sx	
12¼"		9%"			1040 sx, circ 119 sx	
7%"		4½"			1485 sx, TOC 2158'	
		23/8"	11521′		-	

36 Sas Delivery Date 37 Test Date 38 Test Length 39 Thg. Pressure 40 Csg. Pressure N/A 06-12-08 06-26-08 24 hrs 530 800	VI. Well Test	Data						
41 Choke Size Open choke Open cho	35 Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	38 Test Length	³⁹ Tbg. Pressure	40 Csg. Pressure		
Open choke Open c	N/A	N/A 06-12-08 06-26-08			530	800		
17 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Natalie Krueger Title: Regulatory Analyst E-mail Address: nkrueger@cimarex.com OIL CONSERVATION DIVISION Approved by: Approved by:	41 Choke Size	⁴² Oil	43 Water	44 Gas	⁴⁵ AOF	46 Test Method		
complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Natalie Krueger Title: Regulatory Analyst E-mail Address: nkrueger@cimarex.com	Open choke	0_	6	723	0.981	Producing		
Date: June 28, 2008 Phone: 469-420-2723	complied with and that the best of my knowle Signature: Printed name: Nata Title: Regulatory	t the information given above dge and belief talial lie Krueger Analyst	is true and complete to	Approved by: Jim berly Wilson Title: Compliance Officer				
; II	Date: June 28, 20	08 Phone: 469-4	120-2723					