Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003

OIL CONSERVATION DIVISION

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- 1	—
,	THE REAL PROPERTY.

WELL API NO. 30-015-35856

1301 W. Grand Avenue District III	W. Grand Avenue, Artesia, NM 88210 st III 1220 South St. Francis Dr.							5.	5. Indicate Type Of Lease STATE X FEE					
200 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 istrict IV							$\frac{1}{6}$	6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr.,	Santa Fe	, NM 87505							1 .031	MARTINET CONTRACTOR	- Andread 4.4 . 45°° . 460	ovi suda s. Pr. ta	AC 9 26 A 37 SE	808/90 Au ANSON
WELL COMP	PLETIC	ON OR R	ECON	IPLETION	REPOR	T AND	LOG		1	A CONTRACT				
a. Type of Well: OIL WELL GAS WELL X DRY OTHER								- 1	7. Lease Name or Unit Agreement Name PARIS DRAW STATE COM 1624-21					
b. Type of Completion			DI LIC	- D	EE -					PARIS DRA	W STATE (XM TO	Z4-ZI	
NEW WORL	ŘЦ _Е	DEEPEN	BAC	KU Ki	ESVR. U C	THER								
Name of Operator PARALLEL PETR	MEGTO	ന്നുമനുമുന	TON.			.111.	L - 1 2008)	1	. Well No. 7				
3. Address of Operator		Out City								Pool name o	r Wildcat			
1004 N BIG SP	RING,	SUITE 40	0, MI	DLAND, TO	79701	OC	D-ARTES	A			D CREEK,	WOLFC	AMP WES	ST
4. Well Location									•					
Unit Letter	<u>A</u>	760	_ Feet l	From The	NOR	CH	Line and _		195	Feet Fr	om The	EA	ST	_Line
Section 20			Tow	nship 16S		Range	24E		NMP	PM	EDDY		Co	unty
*		T.D. Reach	ed	•	mpl. (Ready t	o Prod.)	1		`	RKB, RT, G	R, etc.)	4. Elev.	Casinghea	ıd
30-03-2008 15. Total Depth	874	16. Plug Ba	√k T D	05–20		Compl			3638 rvals	Rotary To	ole 4	Cable To	ole	
13. Total Depth 8745		NA.	CK I.D.	1	7. If Multiple Many Zon	es?	Dril	led F		X X	ois	Jable 10	OIS	
19. Producing Interval(s), of this		- Top, E	Bottom, Name	·						0. Was Direc	tional Su	irvey Mad	e
4850 - 8513 MD											YES			
21. Type Electric and C	-									22. Was Wel	ll Cored			
NO, OPEN HOLE	LOG MA				ODD (Pa	nort al	1 atmin a a a a a	·		NO				
23	Tw	ÆIGHT LB.	_	DEPTI			l strings set DLE SIZE	<u>in v</u>		MENTING R	ECORD.	LAM	OUNT PU	ILLED
8.625	24		/	1160	T DE Y	11	JULI STEEL	11		K, CIRC TO SURF				
5.5	17			8745		7.875				SX, CIRF TO SURF				
				<u> </u>			 			., 0114 10				
24.				ER RECOR					25.	TUB	ING RECO	ORD		
SIZE	TOP		BOTTO	OM	SACKS CE	MENT	SCREEN		SIZE		DEPTH SE	T	PACKE	R SET
									2-3/	<u>′8</u>	4528			
26. Perforation record (interval	size and nu	mher)				27. ACID, S	шоз	E ED A	CTUDE CE	MENT COL	ו מפמי	TC	
eo. 1 choradon record (intervai,	size, and nur	noci j				DEPTH INTI				AND KIND N			
4850-5383; 5686		; 6880-7	593;	7930-8513	MD, 0.42	2"	4850 - 85	13	MD	15% HCL, SLICK WATER,				
DIAMETER, 144	HOLES									20/40 W	HITE SAND	IN 5	STAGES	
28.					PRODUC	TION	J							
Date First Production		Product	on Meti				ize and type pun	m)			Well Status	(Prod	or Shut-in	,
05-20-2008		FLOW		(, G J -, F	76	,p. p. p	P)			PROD	3 12 1 0 00.	or 511111 1119	
Date of Test 06-14-2008	Hours 24	s Tested HR	1	noke Size	Prod'n For Test Perio	al	Oil - Bbl. O	l	as - MCF 34	Water	- Bbl.	Gas - 0	Dil Ratio	
Flow Tubing	Casin	g Pressure		lculated 24- our Rate	Oil - Bbl.		Gas - MCF	<u> </u>	Water	- Bbl.	Oil Gravity	- API -	(Corr.)	
ress 150	425		110	oui Nate	0		884		8					
9. Disposition of Gas			vented, e	etc.)	<u> </u>		_1			Test Wi	tnessed By			
SOLD											,			
0. List Attachments		711								<u> </u>				
1 I handre til de	at the	ofouna -4:	ala or ····	on hoth -: 1	C4h: C			4 .	1 . 1 .		. 7	I: C		
1. I hereby certify the Signature	ui ine ir	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	A	. DAn hte	ed be			to t	ne vest	oj my knowl	eage and be	nef		
mail adduct) W	K.L		и и	LC Kame	; K	AYE M	CORMICK		Title	SR PROD	& REG TEC	H Dat	e 06–3	0-2008

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souti	heastern	New Mexico	Northeastern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates		T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison			
T. Queen		T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg		T. Montoya	T. Mancos	T. McCracken			
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	1786	T. McKee	Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger	T. Dakota	Т.			
T. Blinebry		T. Gr. Wash	T. Morrison	Т.			
T. Tubb	2758	T. Delaware Sand	T. Todilto	T.			
T. Drinkard		T. Bone Springs	T. Entrada	T.			
T. Abo	3456	T.	T. Wingate	T.			
T. Wolfcamp	4396		T. Chinle	T.			
T. Penn		T.	T. Permain	Т.			
T. Cisco (Bough C)		T.	T. Penn "A"	T.			

	SANDS OR ZONES
No. 1, from to	No. 3, from
No. 2, from to	No. 4, from to to
IMPORTANT Include data on rate of water inflow and elevation to which water ros	WATER SANDS
No. 1, fromtoto	Ieet
No. 2, fromtoto	feet
No. 3. from to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
						‡ }	
				,			
	'						
	,						