

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 16, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-34558
2. Name of Operator Marbob Energy Corporation		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator PO Box 227, Artesia, NM 88211-0227		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>North</u> line and <u>1550</u> feet from the <u>East</u> line Section <u>9</u> Township <u>22S</u> Range <u>27E</u> NMPM Eddy County		7. Lease Name or Unit Agreement Name SS Snakebite Fee
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3097' GL		8. Well Number 2
		9. OGRID Number 14049
		10. Pool name or Wildcat Esperanza; Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Recompletion / Add Pay ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Added pay in the Delaware zone as follows:

5/14/08 – Set FDBP @ 4900'. Perf the Delaware 2 @ 4820' – 4834' (15 shots). Acdz w/ 750 gal NE Fe 7 ½% HCl.
5/15/08 – Set FDBP @ 4205'. Perf the Delaware 3 @ 3864' – 4105' (20 shots). Acdz w/ 2500 gal NE Fe 7 ½% HCl.
5/19/08 – Frac the Delaware 3 perfs w/ 86689 gal fluid & 150K# sand. AIR 51.25 BPM. AIP 1669#. ISIP 825#.
5/20/08 – Set FDBP @ 3600'. Perf the Delaware 4 @ 3424' – 3443' (20 shots). Acdz w/ 750 gal NE Fe 7 ½% HCl.
5/22/08 – Set cmt rtr @ 3352'. Sqz Delaware 4 perfs w/ 150 sx P+ cmt. Displace 16 bbls. Sqz w/ 3500#. Rvrs out 15 sx cmt.
5/23/08 – Tag cmt rtr @ 3358'. Drill out rtr & cmt. Drill out FDBP's @ 3600', 4205' & 4900'. Tag PBTD @ 5330'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana J. Briggs TITLE Production Analyst DATE 6/17/08

Type or print name Diana J. Briggs E-mail address: production@marbob.com PHONE: (575) 748-3303

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Accepted for record - NMOCD