1 <sub>3</sub> **		
Submit 3 Copies To Appropriate District  State of New Mexico		Form C-103
Office District I  Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr , Hobbs, NM 88240	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-36139	
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease	, 🖂
1000 Rio Brazos Rd, Aztec, NM 87410 District IV  Santa Fe, NM 87505	STATE FEF  6. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM	6. State Off & Gas Lease No	•
87505	7. Lease Name or Unit Agré	amant Nama
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Omit Agre	ement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Ringer Federal Com	
PROPOSALS )   1. Type of Well: Oil Well	8. Well Number	
The type of well. On well and well and well and only	007	
2. Name of Operator	9. OGRID Number	
Cimarex Energy Co. of Colorado	162683	
1.3. Address of Operator	10. Pool name or Wildcat	
PO Box 140907; Irving, TX 75014-0907 OCD-ARTESIA	White City; Penn (Gas)	
4. Well Location		
SHL Unit Letter N: 1120 feet from the South line and 15	520 feet from the East	line
Section 4 Township 25S Range 26E NMPN		
11. Elevation (Show whether DR, RKB, RT, GR,	etc.)	
3321' GR  Pit or Below-grade Tank Application □ or Closure □		
	Di-d	
Pit type Depth to Groundwater Distance from nearest fresh water well		
	Construction Material	
12. Check Appropriate Box to Indicate Nature of Noti		
	<u>UBSEQUENT REPORT O</u>	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL W		G CASING
<u> </u>	DRILLING OPNS ☐ P AND A  MENT JOB surf, int	니
OTHER:	TENT 30D suri, int	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of		
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
recompletion.		
04-08-08 Spudded 17½" hole.		
04-09-08 Ran 13¾" 48# H-40 STC casing to 325.'		
04-10-08 Cemented with Lead 200 sx Thixotropic Premium Plus (wt 14.2, yld 1.64) + 10# Gilsonite + 10# Cal-Seal 60+2 +		
2% CaCl <sub>2</sub> hi test + 0.25# Poly-e-flake and Tail 340 sx Premium Plus (wt 14.8, yld 1.34) + 2% CaCl <sub>2</sub> . Circulated 137		
sx to surface. WOC 32 hrs. Pressure-tested surface casing to 1000 psi for 30 minutes.		
04-16-08 In 12¼" hole, ran 9¾" 40# J-55 LTC casing to 2570.' Cemented with Lead 830 sx Interfill C + 0.125# Poly-e-flake		
(wt 11.9, yld 2.45) and Tail 210 sx Premium Plus + 1% CaCl <sub>2</sub> (wt 14.8, yld 1.34). Circulated 11 sx to surface.		
Pressure-tested intermediate casing to 1000 psi for 30 minutes. WOC 20 hrs.		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Vatalie Regulatory Analy	yst DATE June 28, 2	2008
Type or print name Natalie Krueger email address: nkrueger@cimare	x.comTelephone No. 469-	120-2722
For State Use Only	1 elephone No. 469-4	+40-4/43
101 State Ost Only	i L	
APPROVED BY:TITLE	DATE_	
Conditions of Approval (if any):	anamed for record - NMOCD	