

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA



FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1 Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

**JUL - 2 2008**

2 Name of Operator **COG Operating LLC**

**OCD-ARTESIA**

3a Address  
**550 W. Texas Ave., Suite 1300 Midland, TX 79701**

3b Phone No. (include area code)  
**432-685-4340**

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)  
**330 FNL & 330 FWL SEC. 15, T17S, R30E, UL D**

5 Lease Serial No

**NM-074935**

6. If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

**ELECTRA FEDERAL #24**

9. API Well No.

**30-015-36272**

10 Field and Pool, or Exploratory Area

**Loco Hills; Glorieta Yeso**

11 County or Parish, State

**EDDY, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Change APD</b> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>Drill Plan</b>   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**COG respectfully requests a variance for drill plan items #4: casing program, #5: cement program, and #6: minimum specification for pressure control.**

Casing and cement changes approved.  
Entire BOP/BOPE system is to be tested  
according to Onshore Order 2.III.A.2.i

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Phyllis A. Edwards**

Title **Regulatory Analyst**

Signature

*Phyllis A. Edwards*

Date

**05/24/2008**

**APPROVED**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

**JUN 28 2008**

**WESLEY W. INGRAM**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOC

## Sundry Notes to Change APD's

Loco Hills Area, T17S, R30E

3/26/08

### 4. Casing Program

| Hole Size      | Interval | OD Casing | Weight      | Grade       | Jt., Condition | Jt.  | brst/clps/ten   |
|----------------|----------|-----------|-------------|-------------|----------------|------|-----------------|
| 17 1/2"        | 0-425'   | 13 3/8"   | 48#         | H-40        | ST&C/New       | ST&C | 9.22/3.943/15.8 |
| 11" or 12 1/4" | 0-1300'  | 8 5/8"    | 24 or 32#   | J-55        | ST&C/New       | ST&C | 3.03/2.029/7.82 |
| 7 7/8"         | 0-TD     | 5 1/2"    | 15.5 or 17# | J-55 or L80 | LT&C/New       | LT&C | 1.88/1.731/2.42 |

### 5. Cement Program

13 3/8" Surface Casing:

Class C, 475 sx, yield 1.32, back to surface

8 5/8" Intermediate Casing:

11" Hole: Class C, 400 sx lead, yield-2.45 + 200 sx tail, yield-1.32, back to surface.

12-1/4" Hole: Class C, 600 sx lead, yield-2.45 + 200 sx tail, yield-1.32, back to surface.

5 1/2" Production Casing:

Class C, 700 sx Lead, yield-1.97 + 400 sx Tail, yield-1.37, to 200' minimum tie back to intermediate casing

### 6. Minimum Specifications for Pressure Control

The blowout preventer equipment (BOP) shown in Exhibit #9 will consist of a double ram-type (2000 psi WP) preventer. This unit will be hydraulically operated and the ram type preventer will be equipped with blind rams on top of 4 1/2" drill pipe rams on the bottom. ~~The BOP will be nipped up on the 13 3/8" surface casing and tested to 1000 psi by rig pump. The BOP will then be nipped up on the 8 5/8" intermediate casing and tested by a third party to 2000 psi and used continuously until total depth is reached. All BOP's and accessory equipment will be tested to 2000 psi before drilling out of the intermediate casing. Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment (Exhibit #10) will include a Kelly cock and floor safety valve, choke lines and a choke manifold (Exhibit #11) will a 2000 psi WP rating.~~

See →  
196c)