FORM 3160-4 (August 2007)

UNITED STATES

	FORM APPROVED
OC.	D-ARTEMAO 1004-0137
	France July 21, 2016

						OF THE I					ļ	L		ires July 31,		
•	,					D MAN				_	ľ	5 LLASI	± DESIGNA	ATION AND	SERIAL NO)
WE	LL COMP	LETIO)N OP	RECC)MPL	LETION	N RE	PORT A	ND LO	OG_			N	MNM1046	646	
la Type of Wel	-11 [X Oil Wel		Gas Well		Dry	Othe	ner				6 INDLA	N ALLOTT	TEE OR TRIE	BE NAME	
b Type of Com		New Wo	_	□ □ Workove		Deepen		ig Back	Dıff	f Resv	er .					
· -5,-		J	<u> </u>	J				5			. !	7 UNIT	AGREEMEN	NΓ		
		Other			R	Re-Entry			N 27	<u>م</u>	ام					
2 Name of Oper	rator			. 13								8 FAKIN	TOR LEASE		2025	_
			Mar	bob Ene	rgy Co	orporatior		OG	D-AR	TE	SIA			lada Feder	:al #5-レ	
3 Address		PO Box	227				3a	Phone No (1	ınclude ar	irea co	AS HE W	9 API W				
	Artes			-0227				575	5-748-33	303	ļ		30	0-015-279	10	
Artesia, NM 88211-0227 Location of Well (Report location clearly and in accordance with Federal requirements)*										10 FIEL	D NAME					
At surface	460 FNL 9	189 FEL,	Unit Æ	A La	яt.			Long.			ļ	·		Delaware	e	
1 ** 6 ***	1001.	02	O	•	***			106.			!	1			AND SURVE	
At top prod Inter	rval reported bel	iow					Same				!	OR AREA				E
At total depth						Same		•			ļ	12 COUNTY OR PARISH 13 STATE Eddy NM				
14 Date Spudde	led 1	15 Date T	D Read	hed		16 Date	e Comple		31/08			17 ELE		DF, RKB, R	T, GR, etc)*	
3/24/2	2008		4/3/2	2008	1		X Da	& A		Rear	dy to Prod	3603' GR KB				KB
18 Total Depth	MD	4350'	19	Plug bac	ck T D.	MD		0		2	20 Depth Br	ridge Plug	Set MD	,	1800'	
<u>-</u>	TVD	4350'				TVD		0		\perp			TVD	D	1800'	
21 Type Ele	lectric & other L	ogs Run (S	ubmit a	copy of eac	eh)					22	Was wel	Il cored?	X No	Yes	s (Submit an	nalysis)
				**					J		Was DS'	T run?	X No	Ye	s (Submit re	:port)
				None					1		Direction	nal Survey		Ye:	es (Submit co	ору)
23 Casing a	and Linei Record	id (Report a	all strings	s set in wel	<i>l</i>)					<u></u>						
Hole Size	Size/ Grade	T	(#/ft)		(MD)	Bottom((MD)	Stage Cen			of Sks & Ty	ype Slurr	y Vol (Bbl)	Cement To	on* Amoi	unt Pulled
								Dept	.h	 	of Cement					
14 3/4"	11 3/4" 8 5/8"		42# 24#	0		259		 		 	200 sx		0			None
7 7/8"	8 5/8" 5 1/2"		24# 5.5#	0		4230				 	880 sx 565 sx	+		0		None None
/ //0	3 1/2	1-).5#	+ -		720	0	 		 	202 24	+		- ·		Tone
		+		+		 		<u> </u>		 		1				
	 	—		 				<u> </u>		一				l	 	
24 Tubing I										<u> </u>						
Size	Depth Set (N	MD) Pa	acker Dep	pth (MD)	Si	Size	Depth	h Set (MD)	Packer I	Depth	(MD)	Size	Depth	n Set (MD)	Packer De	pth (MD)
- ,	<u></u>				 				ــــــــــــــــــــــــــــــــــــــ							
	ing Intervals Formation			Тор	Be	ottom	26	26 Perforation Record Perforated Inteval Size				T No	of Holes		Perf Status	
A)	ГОппанон		+	Тор		ton	1585' - 4128'					1.,-	180		d-D&A 5/3	31/08
B)			+							1			100		10	21100
C)					T					T						
D)																
27 Acid,Fra	acture Treatmen	it, Cement S	Squeeze,	Etc						_						
·····	epth Interval								Amount an	nd Typ	pe of Materia	al				
	952' - 3121'			w/ 200 sx												
	85' - 4128'					IE Fe 7 1/										
	160' - 3553'		Frac v	w/ 11905	j gal III	luid & 15	000#	sand.								
~ \	- 1.4												<u></u>			
28 Producti Date First	Test Date	Hours	Tes	7	Oil	Gas		Water	Oil Gravi	141/	Gas		reduction M	forbod		
Produced	I Cat Dans	Tested			ВЫ	MCF	1	Bhl	Corr AP	•	Gravity	lat	こうしつ.			
!				<u> </u>			'		<u></u>			LAU	LEPI	<u>l+1) </u>	UD D	ECORD
Choke Size	Tbg Press Flwg	Csg P	Press 24	Hr Rate	Oil Bbl	Gas MCF	,	Water Bbl	Gas Oil Ratio		Well Sta	atus			Un n	LUUNL
!	SI		-	→	l	1	,	13111	Nar			1	1		-	
28a Producti	non-Interval B								<u></u>			+	+,	11111 2	^ ^^	
Date First	Test Date	Hours	Tes		Oil	Gas		Water	Oil Gravi	•	Gas	1 P	rodiction V		3 2008	1
Produced		Tested	Pie	oduction	Bhl	MCF	į	ВЫ	Corr AP	41	Gravitv	1 1	LU	/	_	l
Choke Size	Tbg Press	Csg P	Press 24	Hr Rate	Oıl Bbl	Gas		Water	Gas Oil	—	Well Sta	ahus R	HIDEALL (222	7	
	Flwg SI				1	MCF		Bhl	Ratio			17 %	TYCHU (JF LAND	MANAGE LD OFFIC	EMENT
!	21							<u> </u>	<u></u>			4_	CAUFO	ARAN FIF	<u>.LD OFFI</u> (CF

^{*} See instructions and spaces for additional data on page 2)

28b Product	ion- Interval C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Meth	nod		
Choke Size	Tbg Press Flwe SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	•			
28c Product	ion- Interval D	1	<u> </u>	·		<u></u>						
Date First Produced	Test Date	Hours Fested	Test Production	ОіІ ВЫ	Gas MCF	Water Bbl	Oil Gravity Cort API	Gas Gravity	Production Method			
Choke Size	Thy Press Flwo SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	Well Status			
30 Summary of Show all im	of Gas (Sold, used f Porous Zones (in	clude Aquifers	s) intents thereo					nation (Log) Marke	ers			
recoveries	pth interval tested,	cusmon useu	, time tool op	en, nowing	and snut-in pres	sures and						
Forma	tion Top	Botto	m	Descr	aptions Contents.	. Etc		Name		Тор		
										Measured Depth		
4/7/08 - CI 4/11/08 - C	l remarks (inclu BP + 35' cmt sei	t @ 4210'	procedure)							TD 4350'		
	CIBP set @ 3960											
	TIBP set @ 3800 TIBP set @ 3400											
	TBP set @ 3400 TBP set @ 1800											
Plugged & POOH w/ r Re-spot 40	abandoned as for	ollows I out BP @ 21187' Call							g WOC Tag plu to surface Cut of			
33 Indicate w	hich items have	been attach	ed by placir	ng a check	in the appropr	riate boxe						
Electrical		Geologic Repor	٦	DST R	port Directional Survey							
	otice for plugging an				Core Analysis		Other					
34 I hereby certi	fy that the foregon	ng and attache	d information	is complet	te and correct as	determined	from all available	e records (see attac	hed instructions)*			
Name (pleas	e print)		Diana J. I	Briggs		litle		Proc	luction Analyst			
Signature	Slavo	SHO	M	60	White Control of the	Date			16-Jun-08			
Little 18 U S C Secti	ion 1001 and Litle 43	USC Section	1212, make it	alcrime for a	iny person knowing	gly and willfu	illy to make to any	department or agency	y of the United States a	ny false, fictitious or fraudulent		

(Continued on page 3)