

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM-055493

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., LP

3a. Address
20 North Broadway
OKC, OK 73102

3b. Phone No. (include area code)
(405)-552-7802

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE 1480' FSL & 660' FEL
Sec 10-T19S-R31E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Acme 10 Fed Com 1

9. API Well No.
30-015-35063

10. Field and Pool or Exploratory Area
Lusk; Bone Springs

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Bone Springs Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

05/08/08 - 05/30/08:

MIRU. Bled dwn off all gas, nipple dwn wellhead/NUP BOP. TOH w/378 jts 2 7/8" tbg & SN. Set CIBP @ 12,102' (40' above top perf @ 12,142'). RIH & perf 9382-9392, 9490-9494, 9504-9510, 9520-9524; (1SPF) 26 holes. TIH w/HD pkr, SN & 300 jts 2 7/8" tbg to 9600'. Set pkr, ld & tst CIBP w/80 bbls 2% KCL to 1000 psi - good tst. Unset pkr, TOH w/8 jts to 9,342', set pkr. Ld & tst csg w/108 bbls to 2200 psi, unset pkr. Set pkr @ 9,600'. TOH w/pkr, TIH w/RBP & pkr. Set RBP @ 9,665' w/302 jts, set pkr. Tst RBP to 2,000 psi - ok. TOH w/pkr and set @ 9,342'. Ld w/39 bbls & tst csg to 1,000 psi - ok. Acidize w/3,000 gal 15% HCL acid + 10 ball slrs. TIH w/pkr to knock balls off perfs, swab. TOH w/RBP & pkr. TIH w/CIBP @ 12,097' + 35' cmt. New PBTD @ 12,062'. RIH & perf 8,881-8,901; (4SPF) holes. TIH w/RBP & pkr to 9110', set RBP. Ld & tst w/35 bbls KCL to 2,000 psi. TOH w/pkr to 8,832' w/276 jts, set pkr. Ld & tst csg w/60 bbls & tst csg to 1,000 psi. Acidize w/2,000 gal 7.5% HCL acid + 120 bl slrs. Flush w/53 bbls 2% KCL. Flw bck, swab. Frac w/48.9K# 20/40 sn. Flw bck. TOH w/pkr & retrv tl. Tag sn, RU kill trk, unset RBP, swab. TOH w/RBP. Perf BS @ 8430 - 8630'; (1SPF) 43 holes. TIH w/RBP w/bltchr, pkr, 276 jts & SN. Set RBP ld tst to 2,000 psi. TOH to 8375', set pkr. Ld & tst csg to 1,000 psi. Pmp 8,000 gals 15% HCL w/65 ball slrs. Open well to flwbck, swab. Unset pkr. TIH to RBP, latch & unset RBP. TOH w/RBP & pkr. TIH w/tap bull plug, mud anchor jt, 4' perf sub, SN, 4' blst sub, 22 jts 2 7/8" tbg, 2 7/8" x 5 1/2" TAC & 277 jts 2 7/8" tbg. EOT @ 9,614', SN @ 9,576', TAC @ 8,869'. Set pmpg unit, hook up electricity, hang well on. Turn well over to production.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Stephanie A. Ysasaga

Accepted for record
NMOCB

Title Sr. Staff Engineering Technician

Signature

Date 06/05/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: ACME 10 FED COM 1		Field: HACKBERRY UNASSIGNED	
Location: 1480' FSL & 660' FEL; SEC 10-T19S-R31E		County: EDDY	State: NM
Elevation: 3578' KB; 3557' GL		Spud Date: 5/3/07	Compl Date:
API#: 30-015-35063	Prepared by: Ronne Slack	Date: 6/3/08	Rev:

17-1/2" hole

13-3/8", 48#, H40, ST&C, @ 607'

Cmt'd w/600 Sx to surface

TOC @ 2814' (cbl-7/12/07)

12-1/4" hole

9-5/8", 40#, J55 & HCK 55, @ 4,634'

Cmt'd 1st Stg w/ 675 Sx. 2nd Stg w/1300 Sx

2-7/8", 6.4#, production tubing

BONE SPRING (5/21/08)

8430' - 8,630

5/22/08 acidized 8430-8630 w/ 15% HCl

BONE SPRING (5/14/08)

8881' - 8901'

5/15/08 acidized 8881-8901 w/2058 gals 7 5% HCl

5/17/08, fraced 8881-8901 w/48 9K# 20/40

DV Tool @ 9,027'

BONE SPRING (5/9/08)

9382 - 9392; 9490' - 9494'

9504' - 9510'; 9520' - 9524'

5/12/08 acidized 9382-9524 w/3000 gals 15% HCl

TAC @ 8869'

SN @ 9576'

EOT @ 9614'

35' cement (5/14/08)

CIBP @ 12,097' (5/14/08)

CIBP @ 12,102' (5/9/08)

MIDDLE MORROW (9/25/07) 3 spf, 60°

12,142' - 12,166'; 12,215' - 12,220'

12,242' - 12,246'; 12,252' - 12,256'

12,282' - 12,286'

9/27/07 acidized 12142-286, w/3500 gals 7 5% HCL + 20% methanol

9/28/07 Fraced 12142-286 w/69 5k# 18/40, Avg 8033#, 44 bpm

MORROW (7/18/07)

12,428' - 12,434' 3 spf, 120° phase (7/18/07)

9/11/07 acidized 12428-434 w/1000 gal 7 5% HCl + 20% methanol

Flow thru CBP, milled & pushed to 12,424 (4/26/08)

Drilled & cleaned out to 12,514 PBTD

Float Collar @ 12,515'.

8-3/4" Hole

5-1/2", 17#, P110H, LTC, @ 12,600'

Cmt'd 1st Stg w/1000 Sx; 2nd Stg w/1330 Sx

12,600' TD

