

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-21707	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Higgins Trust Inc Com	
8. Well Number 1	
9. OGRID Number 6137	
10. Pool name or Wildcat Dwyer, Wolfcamp, NE (6)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3287' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4. Well Location
Unit Letter A : 990 feet from the North line and 990 feet from the East line
Section 13 Township 18S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3287' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/14/08 RU pulling unit. TIH with bit.

3/15/08 Finish TIH to CIBP @ 3505'. Knocked out plug. Push Plug to 7371'. Circulate hole clean and TOH with tubing and bit.

3/16/08 TIH with gauge ring to 7370'. TIH with CIBP and set at 7320'. Dump bail 35' of cement on plug. TIH with casing gun and shoot 4 squeeze holes at 6300'.

3/17/08 TIH with cement retainer to 6527'. Pump 240 sacks 60/40 Poz Premium Plus C cement + 1% NaCl + 0.75% BA-10A + 4% MPA-5 + 63 2% water. TOH with tubing and set tool.

3/18/08 RIH with tension packer. Test casing to 530 psi. Held good above and test below packer to 1500 psi - held good. TOH with packer.

3/25/08 Shoot 4 squeeze holes at 3650'. RIH and set packer at 3480'. Establish rate and unset packer. TIH to 3723' and set. Pressure test below packer to 1000 psi - held good. TOOH with packer. TIH with cement retainer and tubing to 3508' Pump 20 bbls through retainer and set retainer. Test tubing to 3000 psi. Pump 200 sacks 35/65 Poz Premium Class C cement with 5% NaCl + 0.125 #/sx Celloflake + 6% Bentonite. Pump 610 sacks 60/40 Premium Plus Class C cement + 0.4% Sodium Metasilicate + 4% MPA-5 + 5% NaCl + 0.75%BA-10A + 0.125 Celloflake. Displaced 12.5 bbls.

3/26/08 TIH with bit, collars, and tubing. Drill retainer. Circulate hole clean.

3/27/08 Drill cement. Fell out at 3680'. Test casing to 1000 psi - held good. TIH with bit to 6257'. TOOH with bit and collars. Perforate from 6076-6082'. 2 SPF at 120 degree. RD. TIH with packer and set at 5979' Acidize with 3000 gallons 15% HCl. Unset packer and reset at 5974'.

3/30/08 Swab well.

4/16/08 MIRU PU. POH with packer and tubing. RIH with tubing, rods and pump. Load test - ok. RDMO PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Sr. Staff Eng. Tech DATE 5/28/08

Type or print name Norvella Adams E-mail address: norvella.adams@dvnm.com Telephone No. 405-552-8198

For State Use Only

Accepted for record
NMOCD

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):