

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: <u>Plugback from Morrow to BS</u>						5. Lease Serial No NMNM-055493			
2. Name of Operator Devon Energy Production Co., LP						6. If Indian, Allottee or Tribe Name			
3. Address 20 North Broadway OKC, OK 73102						7. Unit or CA Agreement Name and No.			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1480' FSL & 660' FEL At surface At top prod interval reported below At total depth 1480' FSL & 660' FEL						8. Lease Name and Well No Acme 10 Fed Com 1 9. AFI Well No 30-015-35063 10. Field and Pool or Exploratory Lusk; Bone Springs 11. Sec, T, R., M., on Block and Survey or Area Sec 10-T19S-R31E 12. County or Parish Eddy 13. State NM			
14. Date Spudded 04/27/2007		15. Date T D Reached 06/30/2007		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3557'			
18. Total Depth: MD TVD 12,600'		19. Plug Back T D: MD TVD 12,062'		20. Depth Bridge Plug Set: MD TVD CIBP @ 12,097' & 12,102'					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, HNGS, IND, BHC, HOLE VOL, BHC/GR, IND/GR						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#		607'		600 sx Cl C		Surface	
12 1/4"	9 5/8" J-55	40#		4634'		1975 sx Cl C		Surface	
8 3/4"	7" P-110	26#		12600'		2330 sx C C		TOC @ 2814'	
								per CBL	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	9,614'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status	
A) Bone Springs		8430	8630	8430-8630				Producing	
B) Bone Springs		8881	8901	8881-8901				Producing	
C) Bone Springs		9383	9524	9383-9524				Producing	
D) Morrow		12142	12286	12142 - 12286			129	CIBP@ 12,097' & 12,102'	
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
8430-8630		Acidize w/8000 gal 15% HCL acid + 65 ball slrs.							
8881-8901		Acidize w/2058 gal 7.5% HCL acid + 120 ball slrs. Frac w/48.9K# 20/40 sn.							
9383-9524		Acidize w/3000 gal 15% HCL acid.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/02/08	06/02/08	24	→	0	2	0			Flowing
Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
16/24"	0	50	→					Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Penn Shale Strawn LS	10532' 11022'		(Continued from right side)	Quaternary Rustler Dol.	19' 624'
Atoka Clastics Atoka Bank LS	11539' 11716'			Salado Salt Tansil Dol.	899' 2221'
U Morrow LS M Morrow Clastics	11879' 11996'			Yates SS Artesia Group (7 River @ top)	2378' 2630'
L Morrow Marker L Morrow SS	12375' 12402'			Cherry Canyon SS Brushy Canyon SS	4665' 4856'
Barnett Shale	12469'			1st Bone Spring LS 1st Bone Spring SS	6821' 8153'
				2nd Bone Spring SS 3rd Bone Spring LS	8846' 9323'
				3rd Bone Spring SS Wolfcamp LS	9724' 10172'

32. Additional remarks (include plugging procedure)

Note: CIBP set @ 12,097' + 35 cmt & CIBP set @ 12,102'. New PBTD @ 12,062'.

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 06/05/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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