

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35970 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____	7 Lease Name or Unit Agreement Name Ballard Grayburg San Andres Unit NM68291X				
2 Name of Operator Tandem Energy Corporation	8 Well No. 23-5				
3 Address of Operator P O Box 1559, Midland, TX 79702-1559	9 Pool name or Wildcat Loco Hills QU-GB-SA				
4 Well Location Unit Letter <u> N </u> <u>1200</u> Feet From The <u> South </u> Line and <u>1475</u> Feet From The <u> West </u> Line Section <u> 5 </u> Township <u> 18S </u> Range <u> 29E </u> NMPM Eddy County					
10 Date Spudded 2/20/08	11 Date T D. Reached 3/3/08	12 Date Compl (Ready to Prod) 3/14/08	13 Elevations (DF& RKB, RT, GR, etc) 3541" DF	14 Elev Casinghead	
15 Total Depth 3150'	16 Plug Back T D 3102'	17 If Multiple Compl How Many Zones? _____	18 Intervals Drilled By _____	Rotary Tools 0-3150'	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 2388-2672 (Grayburg), 2763-3040' (San Andres)				20 Was Directional Survey Made	
21 Type Electric and Other Logs Run GR/CCL/CNL				22 Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23	340	12-1/4	450 sx "C"	
5-1/2"	17	3125	7-7/8"	600 sx "C"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375	3090	

26. Perforation record (interval, size, and number)

2388-2672' 22 shots 0 51" 2763'-3040' 20 shots 0 51"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2388-2672 1500 gal 15% HCL, Frac 85470 16/30 sand 2763-3040 1500 gal 15% HCL, Frac 84310 16/30 sand
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28. PRODUCTION

Date First Production 3/30/08	Production Method (Flowing, gas lift, pumping - Size and type pump) Rod pump	Well Status (Prod or Shut-in) Prod
Date of Test 3/31/08	Hours Tested 24	Choke Size
Flow Tubing Press	Casing Pressure 	Calculated 24-Hour Rate
Prod'n For Test Period 13	Oil - Bbl 	Gas - MCF
Water - Bbl 122	Gas - Oil Ratio 39.4	

29 Disposition of Gas (Sold, used for fuel, vented, etc)
 Used for fuel

30 List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	Printed Name Jon Booher	Title Eng. Tech	Date 5/28/08
E-mail Address			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology