FORM 3160-4 (August 2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR

JUN 17 2008

FORM APPROVED OMB NO 1004-0137

Expires July 31, 2010

BUREAU OF LAND MANAGEMENT OCD-ARTES ALEASE DISIGNATION AND SERIAL NO WELL COMPLETION OR RECOMPLETION REPORT AND LOG NMNM104646 INDIAN ALLOTTEE OR TRIBE NAME Type of Well X Oil Well Gas Well Dry Other New Well Workover Deepen Plug Back Diff Resvr b Type of Completion UNIT AGREEMENT Other Re-Fntry FARM OR LEASE NAME Name of Operator Michalada Federal #5-D Marbob Energy Corporation Address 3a. Phone No. (include area code) 9 APLWELL NO PO Box 227 575-748-3303 30-015-27910 Artesia, NM 88211-0227 10 FIELD NAME 4 Location of Well (Report location clearly and in accordance with Federal requirements) Delaware At surface 460 FNL 989 FEL, Unit A Lat. Long. 11 SEC T R, M, OR BLOCK AND SURVEY OR AREA Sec. 4 T 22S R At top prod Interval reported below Same COUNTY OR PARISH 13 At total depth Eddy NM Date T D Reached 14 Date Spudded Date Completed 5/31/08 ELEVATIONS (DF. RKB, RT. GR. etc.) Ready to Prod 3/24/2008 4/3/2008 X D&A 36031 KB 18 Total Depth 19 Plug back T D. 20 Depth Bridge Plug Set. 1800' MD 4350 MD 0 MD 1800' TVD 4350 TVD 0 TVD Yes (Submit analysis) 21 Type Electric & other Logs Run (Submit a copy of each) Was well cored? X No Was DST run? X No Yes (Submit report) Directional Survey? X No Yes (Submit copy) Casing and Linei Record (Report all strings set in well) Stage Cementer No of Sks & Type Hole Size Size/ Grade Wt (#/ft) Top (MD) Bottom(MD) Slurry Vol (Bbl) Cement Top* Amount Pulled Depth of Cement 14 3/4" 11 3/4" 42# 259' 0 200 sx None 11" 8 5/8" 24# 0 2017 880 sx 0 None 7 7/8" 5 1/2" 4230 15 5# 0 565 sx 0 None Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Size Size 25 Producing Intervals Perforation Record Formation Top Bottom Perforated Inteval No of Holes Perf Status 1585' - 4128' Closed-D&A 5/31/08 180 A) B) C) D) Acid, Fracture Treatment, Cement Squeeze, Etc. Amount and Type of Material Depth Interval Sqz w/ 200 sx P+ cmt 1952' - 3121' 1585' - 4128' Acdz w/ 7500 gal NE Fe 7 1/2% HCl Frac w/ 11905 gal fluid & 15000# sand. 3460' - 3553' 28 Production-Interval A Date First Test Date Oil Water Oil Gravity Production Method Hours Gas Gas Test Produced Tested Production Вы MCF вы Corr API Gravity Choke Size Tbg Press 24 Hr Rate Ол ВЫ Press Gas Water Gas Oil Well Status MCF Ratio Production-Interval B Date First Test Date Water Oil Gravity Hours Oil Gas Test Gas Production Method Produced Production Bbl MCF Bbl Corr API Choke Size Tbg Press Press 24 Hr Rate Oil Bbl Gas Water Gas Oil Well Status Csg MCF Bbl

^{*} See instructions and spaces for additional data on page 2)

28b Production- Interval C											
Date First Produced	Test Date]1	Hours Tested	Test Production	Oil Bhi	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravitv	Production Metho	d
Choke Size	Tbg Press Flwg SI	ľ	Csg Piess	24 Hr Rate	Oil Bbl	Gas MCF	Water Bhl	Gas. Oil Ratio	Well Status		
28c Production-Interval D											
Date First Test Date Produced		1	Hours Fested	Test Production	Oil Bbl			Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size Tbg Piess Flwp S1			Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bhl	Gas Oil Ratio	Well Status		
29 Disposition of Gas (Sold, used for fuel, vented, etc.)											
Summary of Porous Zones (include Aquifers) Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and											
Formation Top		Тор	Bottom		Descriptions Contents, Etc				Name	Top Measured Depth	
32 Additional remarks (include plugging procedure) 4/7/08 - CIBP + 35' cmt set @ 4210' 4/11/08 - CIBP set @ 4090' 4/15/08 - CIBP set @ 3960' 4/16/08 - CIBP set @ 3800' 5/22/08 - CIBP set @ 3400' 5/22/08 - CIBP set @ 3400' 5/27/08 - CIBP set @ 1800' Plugged & abandoned as follows POOH w/ rods & tbg Drill out BP @ 1800' Push down to 2100' Circ hole w/ 9# plug mud Pump 60 sx cmt plug. WOC Tag plug @ 1602' Re-spot 40 sx plug Tag @ 1187' Called Kent w/ BLM & was told to proceed w/ job Pump 50 sx cmt from 310' to surface Cut off wellhead & anchors Install dry hole marker											
33 Indicate which items have been attached by placing a check in the appropriate boxes Electrical/ Mechanical Logs (1 full set required) Geologic Report DST Report Directional Survey Core Analysis Other											
34 Thereby cert	tify that the fa	otenum	ng and attach	ed informatio	n is complete	and correct as	determined	from all availab	ole records (see attac	hed instructions)*	
Name (please print) Piana J. Briggs Fitte Production Analyst											
Signature Date 16-Jun-08											
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it alcitime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matt											

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