

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-36016
		5. Indicate Type of Lease STATE ☒ FEE ☐
		State Oil & Gas Lease No. VB - 158
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name CHAPARRAL STATE
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐		
2. Name of Operator STRATA PRODUCTION COMPANY		8. Well No. #03
3. Address of Operator P.O. BOX 1030, ROSWELL, NM 88202-1030		9. Pool name or Wildcat Outpost DELAWARE
4. Well Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>S</u> Line and <u>300</u> Feet From The <u>W</u> Line Section <u>32</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		
10. Date Spudded 2-15-08	11. Date T.D. Reached 3-7-08	12. Date Compl. (Ready to Prod.) 5-1-08
13. Elevations (DF& RKB, RT, GR, etc.) 5260' GR		14. Elev. Casinghead
15. Total Depth 5300'	16. Plug Back T.D. 5250'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ROTARY
19. Producing Interval(s), of this completion - Top, Bottom, Name 4837' - 58', 4879' - 92', 4951' - 52'		20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run Schl. Platform Express - CNL/DLH		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48# J - 55	337'
8 5/8"	32# & 24# LT&C	3078'
5 1/2"	17# M-80 & J-55	5249'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8	5200'	
26. Perforation record (interval, size, and number) 4837' - 4858' (8 HOLES .42) 4879' - 4892' (6 HOLES .42) 4951' - 4952' (2 HOLES .42)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
	ACIDIZE W/ 2000 GAL 7 1/2% NEFE	
	FRAC W/ 8,000# LITE-PROP. TAIL IN	
	WITH SIBER PROP. R.C.	
28. PRODUCTION		
Date First Production 5-01-08		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
		Well Status (Prod or Shut-in) PRODUCING
Date of Test	Hours Tested	Choke Size
5-01-08	24	NONE
Prod'n For Test Period	Oil - Bbl	Gas - MCF
153 BBLS	68	172
Water - Bbl.	Gas - Oil Ratio	
86	2/1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
40#	60#	153
Oil - Bbl.	Gas - MCF	Water - Bbl.
68	172	86
Oil Gravity - API - (Corr)		
39 DEG		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By STEVE F.
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Jennifer Zapata</i>		Printed Name JENNIFER ZAPATA
E-mail Address jzapata@stratanm.com		Title PRODUCTION ANALYST
		Date 5-21-2008

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>SURFACE</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>350'</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>990'</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>1160'</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>1980'</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>2280'</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>2790'</u>	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand <u>3450'</u>	T. Todilto	T.
T. Drinkard	T. Bone Springs <u>5200'</u>	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surf.	350	350	ANHY.				
350	990	640	SALT				
990	1160	170	ANHY. SAND				
1160	1980	820	DOLO. SAND				
1980	2280	300	DOLO. SAND				
2280	2790	510	DOLO. SAND				
2790	3450	660	SAND, SHALE, DOLO				
3450	5200	1860	SAND, SHALE, DOLO				