

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO
NMNM-0467932

1a Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Dry	<input type="checkbox"/> Other	6 INDIAN ALLOTTEE OR TRIBE NAME
b Type of Completion	<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Diff Resvr
Other _____					7 UNIT AGREEMENT

2 Name of Operator Marbob Energy Corporations	8 FARM OR LEASE NAME E L Federal #9
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3 Address P.O. Box 227 Artesia, NM 88211-0227	3a. Phone No (include area code) 575-748-3303	9 API WELL NO 30-015-36160
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4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FNL & 790' FEL, Unit A At top prod Interval reported below Same At total depth Same	10 FIELD NAME Loco Hills; Glorieta-Yeso 11 SEC T. R. M. OR BLOCK AND SURVEY OR AREA 21 T 17S R 30E 12 COUNTY OR PARISH Eddy 13 STATE NM
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14 Date Spudded 4/25/08	15 Date T D Reached 5/5/08	16 Date Completed 6/13/08 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod	17 ELEVATIONS (DF, RKB, RT, GR, etc)* 3667' GR 3679' KB
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18 Total Depth MD 6100' TVD 6100'	19. Plug back T D MD 6080' TVD 6080'	20 Depth Bridge Plug Set MD TVD
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21 Type Electric & other Logs Run (Submit a copy of each) DLL, DSN	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
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23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	394'		300 sx		0	None
7-7/8"	5-1/2"	17#	0	6086'		1850 sx		0	None

24 Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4379'							

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No of Holes	Perf Status
A) Yeso	4378'	5881'		5615-5881'		20	Open
B)				5320-5530'		20	Open
C)				4851-5135'		20	Open
D)				4378-4715'		20	Open

27. Acid, Fracture Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval		
5615-5881'		Acidz w/2000 gal 15% acid
5320-5530'		Acidz w/2000 gal 15% acid
4851-5135'		Acidz w/2000 gal 15% acid
4378-4715'		Acidz w/2000 gal 15% acid

28 Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
6/15/08	6/24/08	24	→	40	72	221			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						Producing

28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
				Rustler	297'
				Top of Salt	515'
				Bottom of Salt	1052'
				Yates	1206'
				Seven Rivers	1510'
				Bowers	1900'
				Queen	2125'
				San Andres	2852'
				Glorieta	4290'
				Yeso	4364'
				Tubb	5890'
					TD 6100'

32. Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 6/25/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

TEACO DRILLING INC.

P.O. BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

INCLINATION REPORT

DATE: 5/9/08

WELL NAME AND NUMBER E.L. FEDERAL #9
LOCATION EDDY COUNTY
OPERATOR: MARBOB ENERGY CORPORATION
DRILLING CONTRACTOR: TEACO DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
<u>0.75</u>	<u>376</u>	<u>0.5</u>	<u>4008</u>	<u> </u>	<u> </u>
<u>0.75</u>	<u>806</u>	<u>0.5</u>	<u>4362</u>	<u> </u>	<u> </u>
<u>1</u>	<u>1184</u>	<u>1</u>	<u>4705</u>	<u> </u>	<u> </u>
<u>0.25</u>	<u>1501</u>	<u>1.25</u>	<u>4991</u>	<u> </u>	<u> </u>
<u>0.25</u>	<u>1855</u>	<u>0.5</u>	<u>5340</u>	<u> </u>	<u> </u>
<u>0.25</u>	<u>2135</u>	<u>0.25</u>	<u>5780</u>	<u> </u>	<u> </u>
<u>0.5</u>	<u>2389</u>	<u>0.75</u>	<u>6098</u>	<u> </u>	<u> </u>
<u>1</u>	<u>2670</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>0.5</u>	<u>2991</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>0.75</u>	<u>3278</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1</u>	<u>3627</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

DRILLING CONTRACTOR:
TEACO DRILLING INCORPORATED

BY: Bob Wegner
BOB WEGNER
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 9 DAY OF May, 2008

MY COMMISSION EXPIRES:

3-1-2011 Dina Chavarria