

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-64001 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name <div style="text-align: center;"> Sycamore JUL - 9 2008 OCD-ARTESIA </div>				
2. Name of Operator Plantation Operating, LLC		8. Well No <div style="text-align: center; font-size: 1.5em;">2</div>				
3. Address of Operator 4700 W. Sam Houston Parkway N., Suite 140, Houston, TX 77041		9. Pool name or Wildcat Lost Lake; Strawn (80693)				
4. Well Location Unit Letter <u>B</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>8S</u> Range <u>29E</u> NMPM Chaves County						
10. Date Spudded 5/1/2008	11. Date T.D. Reached 5/18/2008	12. Date Compl. (Ready to Prod.) 6/19/2008				
13. Elevations (DF& RKB, RT, GR, etc.) 4069' GR		14. Elev. Casinghead				
15. Total Depth 8830'	16. Plug Back T.D. 8568'	17. If Multiple Compl. How Many Zones?				
18. Intervals Drilled By		19. Rotary Tools X				
20. Cable Tools		21. Producing Interval(s), of this completion - Top, Bottom, Name 8,368-8,397' Lost Lake; Strawn (Gas)				
22. Was Directional Survey Made No		23. Type Electric and Other Logs Run Spectral Density Dual Spaced Neutron, Dual Laterolog Micro Guard				
23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET				
13.375"	48#	380'				
8.625"	32#	2560'				
5.5"	17#	8830'				
24. LINER RECORD						
SIZE	TOP	BOTTOM				
SACKS CEMENT	SCREEN	25. TUBING RECORD				
SIZE	DEPTH SET	PACKER SET				
2-3/8"	8282'	8282'				
26. Perforation record (interval, size, and number) 8368-8367' w/22 holes, 2 SPF 8394-8397' w/8 holes, 2 SPF		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: center;">DEPTH INTERVAL</th> <th style="text-align: center;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">8368-8397'</td> <td>Acidized w/3000 gals 7.5% NEFE acid w/25% methanol + additives w/60 BS. Fraced w/55,944 gal 65Q CO2 foam carrying 47,864# Ultraprop 18/40.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8368-8397'	Acidized w/3000 gals 7.5% NEFE acid w/25% methanol + additives w/60 BS. Fraced w/55,944 gal 65Q CO2 foam carrying 47,864# Ultraprop 18/40.
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28. PRODUCTION						
Date First Production 6/19/2008	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					
Well Status (Prod. or Shut-in) Producing						
Date of Test 6/22/2008	Hours Tested 24 hrs.	Choke Size Open				
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 117				
Water - Bbl. 1.2	Gas - Oil Ratio					
Flow Tubing Press 80	Casing Pressure	Calculated 24-Hour Rate				
Oil - Bbl. 0	Gas - MCF 117	Water - Bbl. 1.2				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Oil Gravity - API - (Corr.)				
30. List Attachments Spectral Density Dual Spaced Neutron Log, Dual Laterolog Micro Guard Log, Deviation Survey						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief						
<div style="display: flex; justify-content: space-between;"> <div> Signature E-mail Address kfaldyn@plantationpetro.com </div> <div> Printed Name Kimberly Faldyn </div> <div> Title Engineering Tech </div> <div> Date 7/8/2008 </div> </div>						

SYCAMORE # 2

LEA, NEW MEXICO

LEASE & WELL

(Give Unit, Section, Township and Range)

OPERATOR

PLANTATION OPERATING, LLC47 W. SAM HOUSTON PKWY, STE 140
HOUSTON, TX 77041

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
1/2 373	1 7208		
1/2 843	2 7697		
3/4 1319	2 7837		
3/4 1797	1 3/4 7964		
3/4 2274	1 3/4 8181		
1/2 2565	1 1/2 8467		
1/4 3020	2 8830		
1/2 3500			
3/4 3944			
3/4 4453			
3/4 4899			
1 5378			
1/2 5887			
1 6396			
3/4 6794			

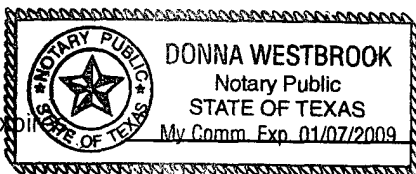
Drilling Contractor

Nabors Drilling USA, LP

By

Keith Dunn-District Manager

Subscribed and sworn to before me this 17 day of June, 2008



My Commision Expires

Notary Public

MIDLAND

County

TEXAS



Plantation Petroleum Companies

Plantation Petroleum Holdings IV, LLC; Plantation Operating, LLC

JUL - 9 2008
OCD-ARTESIA

Kimberly Faldyn
Engineering Tech

4700 W. Sam Houston Pkwy N., Ste 140
Houston, TX 77041
Tel: (281) 296-7222
Fax: (281) 298-2333

July 8, 2008

CONFIDENTIALITY REQUEST

State of New Mexico
Oil Conservation Division
1301 W. Grand Avenue
Artesia, NM 88210

Attn: Ms. Kimberly Wilson

**RE: Filing Forms for Plantation Operating, LLC
Sycamore #2
Chaves County, NM**

Dear Ms. Wilson:

Attached please find the completion paperwork for our new drill of the Sycamore #2 in Chaves County, NM. The data included is as follows:

<u>Well Name</u>	<u>Documents Included</u>
Sycamore #2	C-104, C-105 (Front Page), Deviation Survey Spectral Density Dual Spaced Neutron Log Dual Laterolog Micro Guard Log (Note: C-103 & Back of C-105 Filed w/Online Permitting Copies of same are included in this packet)

Plantation Operating, LLC is requesting Confidentiality of this new drill and completion of the Sycamore #2 in Chaves County, NM. It is our understanding that the Logs and C-105 will be kept confidential for 90 days.

Should you have any questions or need additional information, please feel free to call Kim Faldyn at (281) 296-7222 or e-mail at kfaldyn@plantationpetro.com. Thank you for your attention to this matter.

Regards,

Kimberly Faldyn
Engineering Tech