Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natur		WELL API NO.	May 27, 2004
1625 N French Dr , Hobbs, NM 87240 District II	OIL CONSERVATION	N DIVISION -	30-015-21537	
1301 W Grand Ave., Artesia, NM 88210 District III	1 Ave., Artesia, NM 88210 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 8		STATE 🗷 F	EE 🗆
District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505	i		5. State Oil & Gas Lease 1 E-7116	No.
SUNDRY NOTIC	ES AND REPORTS ON WEL	LS	7. Lease Name or Unit Ag	reement Name:
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	DSALS TO DRILL OR TO DEEPEN (OR PLUG BACK TO A 11) FOR SUCH	Empire Abo Unit "F"	
1. Type of Well: Oil Well X Gas Well Other 10			8. Well Number	
2. Name of Operator	Other JUL	10 2006 - a	O. OGRID Number	
BP America Production Com		ARTERIA	00778	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 1089 Eunice NM 88231			Empire Abo	
4. Well Location				
Unit Letter G:	2550 feet from the	line and	feet from the	E line
Section 34	Township 175	Range 28E	NMPM Coun	ity Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check A NOTICE OF INTE PERFORM REMEDIAL WORK TEMPORARILY ABANDON	· ·	· ·	EQUENT REPORT ALTE G OPNS. PLUC	RING CASING G AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	ABAN	NDONMENT
OTHER: Add perfs and return t	o production X	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Proposed procedure to return to production:				
1. MIRU PU. Test 5 " casing and CIBP @ 6165' with 500 psi. Monitor well and assure that it remains static. 2. TIH w/ 4 3/4" bit and 5 1/2" csg scraper on 2 3/8" tbg to CIBP @ 6165'. Circulate hole with 2% KCL. Pull bit to 5900' and spot 200 gals 10% acetic acid from 5700-5900'. POH w/ Pit.				
Continued on page 2				
I hereby certify that the information al				
grade tank has been/will be constructed or c				
Type or print name Barry C. Price	E-n		ns Team Lead DATE	7/8/08 o. 575-394-1648
-	•		relephone Ne	,, J/J-J/3-1040
For State Use Only		ar r	D 1 000	
APPROVED BYConditions of Approval, if any:	TII	LE	DATE	
Conditions of rippioval, it ally.		•		

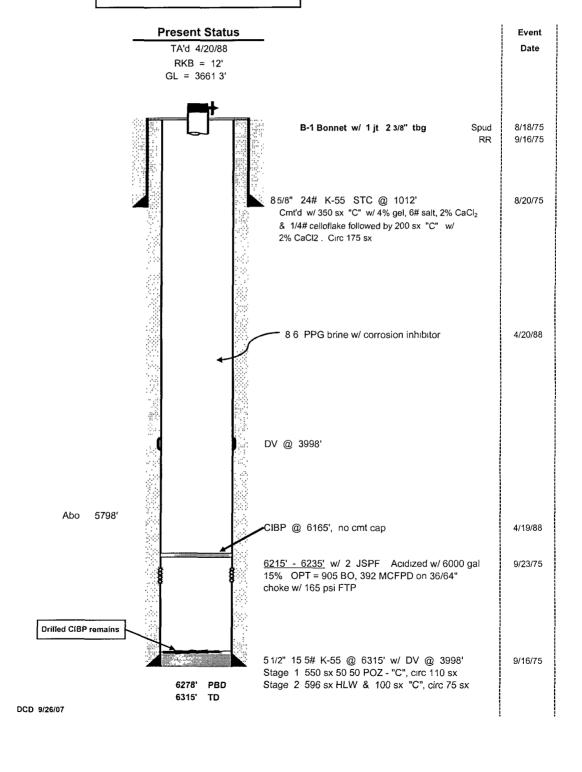
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- 3. RU WL and lubricator. Test to 1000 psi. Perforate Abo formation from 5760-62', 5768', 5775-80', 5786-88', 5812-15', 5825-28', 5844-46', 5850', 5855-57', 5866-68', 5880-82', 5890-95'.
- 4. TIH with 5 ½" treating packer on 2 3/8" tubing and set at 5625'. Treat perfs w/ 6000 gals of 15% HCL-NEFE acid using 128 RCN ball sealers.
- 5. Swab perfs to test.
- 6. TIH with production assembly and return well to production via rod pump.

Empire Abo Unit "F" #351 Empire Abo Field

API No. 30-015-21537

2550' FNL & 1650' FEL Sec 34 - T17S - R28E Eddy County, New Mexico



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