Submit 3 Copies To Appropriate District	State of New I				n C-103
Office District I	Energy, Minerals and Na	tural Resources			27, 2004
1625 N French Dr , Hobbs, NM 87240			WELL API NO.		
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION		15-21964	
District III	1220 South St. F	Francis Dr.	5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM	87505	STATE	x FEE	
District IV 1220 S St. Francis Dr , Santa Fe, NM 87505			6. State Oil & C B 2071-24	Gas Lease No.	
SUNDRY NOTIC	ES AND REPORTS ON W	FLLS	T	or Unit Agreement	Name:
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC	DSALS TO DRILL OR TO DEEPE	N OR PLUG BACK TO A	Empire Abo Ur		
PROPOSALS.) 1. Type of Well:			8. Well Number	•	
Oil Well X Gas Well	Other			342	
2. Name of Operator		Û 2008	9. OGRID Numl		
-				00778	
BP America Production Comp	ANY OCO W	Dyesia	10. Pool name of		
3. Address of Operator			Empire Abo	or windcat	
P.O. Box 1089 Funice NM 8 4. Well Location	18231		Milpire Abo		
4. Well Location					
Unit LetterK :	2400 feet from the	s line and	2080 feet f	rom the W	line
Section 34	Township 178	Range 28E	NMPM	County	Eddy
	11. Elevation (Show whether		tc.)		100
		67.6' GR	annan d	Fall	ų.
Pit or Below-grade Tank Application	or Closure		-		
Pit type Depth to Groundwater .		och water well Di	stance from negrest si	ırfaca watar	
i		•			
Pit Liner Thickness: mil	Below-Grade Tank: Volum	iebbls; Construction	on Material		
12 Charle A	nnuantiata Day ta Indiaa	to Matura of Matica	Donart or Oth	or Data	
	appropriate Box to Indica	•	•		
NOTICE OF INTE			SEQUENT RI	EPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗌	REMEDIAL WORK		ALTERING CA	ASING _
TEMPODADII V ABANDON	CHANCE DI ANS	COMMENCE DRILL	INC ODNE	PLUG AND	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OFNS. [_]	ABANDONME	NT L
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND		7 107 11 10 0 1 11112	
	COMPLETION	CEMENT JOB			
OTHER: Add perfs and return to	o production X	OTHER:			
13. Describe proposed or completed of starting any proposed work). or recompletion.					
Proposed procedure to retu	ırn to production:				
1. MIRU PU. Test packer a		psi.			
2. ND wellhead. NU BOP an	_				
3. Release packer and POOH					
4. TIH with 5 1/2" 14# CIE	P and set at 5975'. Cir	culate hole clean w	vith 2% KCL.		
Test CIBP to 500 psi.					
Continued on page 2					
I hereby certify that the information ab	ove is true and complete to th	e best of my knowledge	e and belief. I furth	er certify that any pit o	or below-
grade tank has been/with be constructed on cl	losed according to NMOCD guideli	nes , a general permit	or an (attached) a	lternative OCD-approv	ved plan 🗌
SIGNATURE Day C.	777	TIE Area Operati	ons Team Lead	DATE 7/3	3/08
DIGINATURE 4	ee	ILE ALEG OPERACI	TOTAL TEAM	DATE7/8	2/ 00
Type or print name Barry C. Price	T-1		1		
Type of print name Barry C. Frice		-mail address:	barry.price@b	p.com ephone No. 575-39	94-1648
For State Use Only		-mail address:	barry.price@b	p.com ephone No. 575-39	94-1648

_____ TITLE ____

_____DATE _____

Accepted for record - NMOCD

APPROVED BY_____

Conditions of Approval, if any:

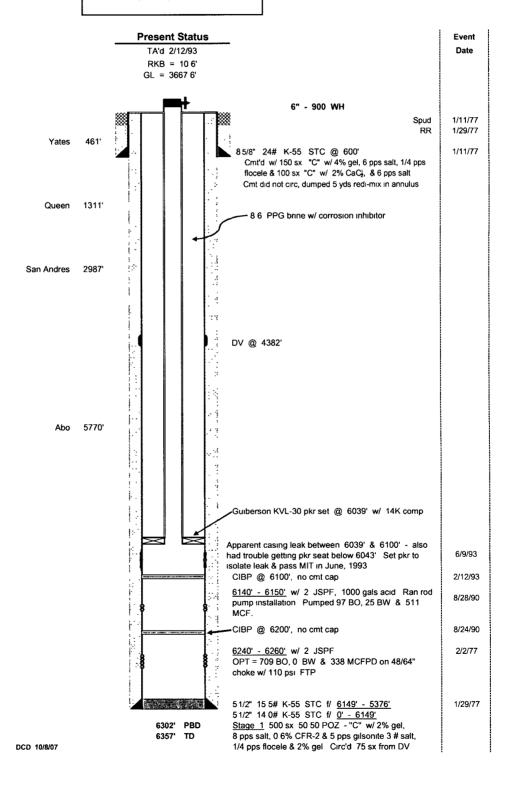
Form C-103 Empire Abo Unit G-342 30-015-21964 Continued from Page 1

- 5. RU WL truck and lubricator. Test w/ 1000 psi.
- 6. Perforate Abo intervals w/ 2 JSPF w/ 0.40" EHD @ 180° phasing (19 holes) as listed: 5739'-41, 5773-75', 5781', 5787', 5792'-94', 5810-14', 5832-34', and 5840-44'.
- 7. TIH with 5 ½" treating packer on 2 3/8" tbg. Set @ approx 5610'. Treat perforations with 4000 gals of 15% HCL-NEFE acid using 72 RCN ball sealers for diversion.
- 8. Swab and test perfs.
- 9. TIH with rod pump production assembly and return well to production.

Empire Abo Unit "G" #342 Empire Abo Field

API No. 30-015-21964

2400' FSL & 2080' FWL Sec 34 - T17S - R28E Eddy County, New Mexico



Empire Abo Unit "G" #342 Empire Abo Field

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API No. 30-015-21964

2400' FSL & 2080' FWL Sec 34 - T17S - R28E Eddy County, New Mexico

		Proposed RTP	1	Event
		RKB = 10 6'	_	Date
		GL = 3667 6'		
			6" - 900 WH	
			Spud WH	1/11/77
Yates	461'		RR	1/29/77
Tales	401		85/8" 24# K-55 STC @ 600' Cmt'd w/ 150 sx "C" w/ 4% gel, 6 pps salt, 1/4 pps flocele & 100 sx "C" w/ 2% CaQ _k , & 6 pps salt Cmt did not circ, dumped 5 yds redi-mix in annulus	1/11/77
Queen	1311'			
San Andres	2987 [,]			
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
			DV @ 4382'	
			Propose to perf 8 intervals between 5739' - 5844' overall @ JSPF & total of 36 holes. Acidize w/ 4000 gals 15% HcI-NEFE & place on rod pump.	
		Section State of the State of t	CIBP set @ 5975' to isolate casing leak.	
		and the second	Apparent casing leak between 6039' & 6100' - also had trouble getting pkr seat below 6043'	
		Secretary or to the manufacture of the secretary of	CIBP @ 6100', no cmt cap	2/12/93
			6140' - 6150' w/ 2 JSPF, 1000 gals acid Ran rod pump installation Pumped 97 BO, 25 BW & 511 MCF	8/28/90
		7607-900 8000 0000 000 000 000 000 000 000 00	→CIBP @ 6200', no cmt cap	8/24/90
			6240' - 6260' w/ 2 JSPF OPT = 709 BO, 0 BW & 338 MCFPD on 48/64" choke w/ 110 psi FTP	2/2/77
DCD 10/8/07		6302' PBD 6357' TD	51/2" 15 5# K-55 STC t/ 6149' - 6376' 51/2" 14 0# K-55 STC t/ 0' - 6149' Stage 1 500 sx 50 50 POZ - "C" w/ 2% gel, 8 pps salt, 0 6% CFR-2 & 5 pps gilsonite 3 # salt, 1/4 pps flocele & 2% gel Circ'd 75 sx from DV Stage 2 1100 sx BJ Lite w/ 8 pps salt & 100 sx "C" w/ 8 pps salt Circ'd 60 sx to surface.	1/29/77