Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office June 19, 2008 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-36078 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Spud 16 State 8. Well Number 1. Type of Well: Oil Well Gas Well Other 7H 2. Name of Operator JUL 7 0 2008 9. OGRID Number Devon Energy Production Company L. P. 6137 OCD-ARTESIA 10. Pool name or Wildcat 3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102-8260 Harroun Ranch, Delaware NE 4. Well Location feet from the North line and 810 Unit Letter D : 910 feet from the West line Township 23S Range 29E Section 16 NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2970' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING T **TEMPORARILY ABANDON** CHANGE PLANS П COMMENCE DRILLING OPNS. P AND A \Box П MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING П DOWNHOLE COMMINGLE SPUD REPORT..... OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/09/08 - MIRU & spud. 6/11/08 - TD 17 1/2" hole @ 365'. RIH w/ 9 jts 13 3/8" 48# H-40 ST&C csg to 365" and set @ 365'. RU BJ Services & test lines. Lead w/ 150 sx 35:65:6C + 2% CACL2 + 1/4#CF. Tail w/ 200 sx Class C w/ 2% CACL2 + 1/4# CF. Circ to surf. WOC. 6/13/08 - NU BOP. Test BOP & csg to 1000#, 30 mins. Ok. 6/17/08 - TD 12 1/4" hole @ 2,935. RIH w/ 69 jts 9 5/8" 40# J-55 & K-55 LT&C csg to 2, 935' and set @2,935'. RU BJ Services cement lead w/ 950 sx 35:65:6C + 5% salt + 1/4 CF + 5# LCM-1. Tail w/ 300 sx Class C + 2% CACL2. Circ 150 sx to surf. WOC. 6/20/08 - Test csg to 1000#. 7/2//08 -TD 8 1/2" hole @ 10,242'. RIH w/84 jts 5 1/2" 17# J-55 BTC&L and set @ 10,242'. RU BJ Services cement lead w/ 900 sx 35:65:6 C + .89% FLK-52. Tail w/ 900 sx Cl H + .4% CD-32 + .25% FL-62 + .1% ASA-301 +.2% SMS. RD BJ. Test to 1500#, 15 mins. 7/04/08 -RIse Rig. 6/09/08 7/04/08 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE arnes TITLE Regulatory Analyst DATE 7/9/08 Judy A. Barnett E-mail address: PHONE: 405-228-8699 Type or print name For State Use Only APPROVED BY: TITLE DATE Conditions of Approval (if any):