

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resrv.,
Other Plugback from Morrow to BS

2 Name of Operator
Devon Energy Production Co., LP

3 Address 20 North Broadway
OKC, OK 73102

3a Phone No. (include area code)
(405)-552-7802

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

1480' FSL & 660' FEL
At surface

At top prod. interval reported below

At total depth 1480' FSL & 660' FEL

14 Date Spudded
04/27/2007

15 Date T.D. Reached
06/30/2007

16 Date Completed
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
3557'

18 Total Depth MD
TVD 12,600'

19 Plug Back T.D. MD
TVD 12,062'

20 Depth Bridge Plug Set. MD
TVD CIBP @ 12,097' & 12,102'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL, HNGS, IND, BHC, HOLE VOL, BHC/GR, IND/GR

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#		607'		600 sx Cl C		Surface	
12 1/4"	9 5/8" J-55	40#		4634'		1975 sx Cl C		Surface	
8 3/4"	7" P-110	26#		12600'		2330 sx C C		TOC @ 2814'	
								per CBL	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	9,614'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Bone Springs	8430	8630	8430-8630			Producing
B) Bone Springs	8881	8901	8881-8901			Producing
C) Bone Springs	9383	9524	9383-9524			Producing
D) Morrow	12142	12286	12142 - 12286		129	CIBP@ 12,097' & 12,102'

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, etc

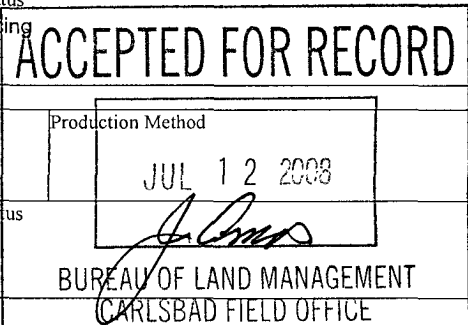
Depth Interval	Amount and Type of Material
8430-8630	Acidize w/8000 gal 15% HCL acid + 65 ball slrs.
8881-8901	Acidize w/2058 gal 7.5% HCL acid + 120 ball slrs. Frac w/48.9K# 20/40 sn.
9383-9524	Acidize w/3000 gal 15% HCL acid.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/02/08	06/02/08	24	→	0	2	0			Flowing
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
16/24"	0	50	→					Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						



*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)
Solid

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Penn Shale	10532'		(Continued from right side)	Quaternary	19'
Strawn LS	11022'			Rustler Dol	624'
Aloka Clastics	11539'			Salado Salt	899'
Aloka Bank LS	11716'			Tansil Dol	2221'
U Morrow LS	11879'			Yates SS	2378'
M Morrow Clastics	11996'			Artesia Group (7 River @ top)	2630'
L Morrow Marker	12375'			Cherry Canyon SS	4665'
L Morrow SS	12402'			Brushy Canyon SS	4856'
Barnett Shale	12469'			1st Bone Spring LS	6821'
				1st Bone Spring SS	8153'
				2nd Bone Spring SS	8846'
				3rd Bone Spring LS	9323'
				3rd Bone Spring SS	9724'
				Wolfcamp LS	10172'

32 Additional remarks (include plugging procedure)

Note: CIBP set @ 12,097' + 35 cmt & CIBP set @ 12,102'. New PBTD @ 12,062'.

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature [Signature]Date 06/05/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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