

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

S

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

JUN 13 2008
OCD-ARTESIA

Operator <u>Yates Petroleum Corporation</u> Telephone <u>505-748-1471</u> e-mail address <u>boba@ypcnm.com</u>		
Address <u>104 S 4th Street, Artesia, NM 88210</u>		
Facility or well name <u>Wilkinson AZ #1 Fee</u> API # <u>30-015-20007</u> U/L or Qtr/Qtr <u>K</u> Sec <u>25</u> T <u>18S</u> R <u>25E</u>		
County <u>Eddy</u> Latitude <u>32 71432</u> Longitude <u>104 43874</u> NAD 1927 <input checked="" type="checkbox"/> 1983 <input type="checkbox"/>		
Surface Owner Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Work over <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Below-grade tank Volume <u>150</u> bbl Type of fluid <u>Produced Water</u> Construction material <u>Fiberglass</u> Double-walled, with leak detection? Yes <input checked="" type="checkbox"/> If not, explain why not _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more <u>150-200</u>	(20 points) (10 points) (0 points)
Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes No	(20 points) (0 points)
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
Ranking Score (Total Points)		0 points

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location (check the onsite box if you are burying in place)
onsite ☐ offsite ☐ If offsite, name of facility _____ (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered No ☐ Yes ☐ If yes, show depth below ground surface _____ ft and attach sample results
(5) Attach soil sample results and a diagram of sample locations and excavations.

FINAL REMOVAL ACTIVITIES COMPLETE (TANK REMOVED AND SAMPLE RESULTS ENCLOSED); FINAL REPORT C-144.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date Friday, June 13, 2008

Printed Name/Title Robert Asher / Environmental Regulatory Agent

Signature [Signature]

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval

Printed Name/Title _____

Signature _____

Signed By [Signature]

Date JUL 09 2008

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (575) 748-1471

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FRANK YATES, JR.
PRESIDENT
PEYTON YATES
DIRECTOR
JOHN A. YATES, JR.
DIRECTOR

June 13, 2008

JUN 13 2008
OCD-ARTESIA

Mr. Mike Bratcher
NMOCD District II
1301 W. Grand Ave.
Artesia, NM 88210

RE: Wilkinson AZ #1 Fee
30-015-20007
Section 25, T18S-R25E
Eddy County, New Mexico

Dear Mr. Bratcher,

The following actions have been performed by Yates concerning Form C-144 submitted December 21, 2007, the below-grade tank has been removed, any excavated soils were taken to an approved OCD facility and composite samples were taken (2/25/2008), based on the analytical results, BTEX exceeded RRAL's and a work plan was submitted (3/10/2008). After work plan approval (5/30/2008), soils were excavated and taken to an OCD approved facility. Composite samples were taken (6/11/2008), the results are enclosed, with the Total Ranking Score of ten (10), RRAL's for BTEX is 50 ppm and TPH is 1000 ppm. Yates Petroleum Corporation requests closure of the below grade tank site.

Thank you.

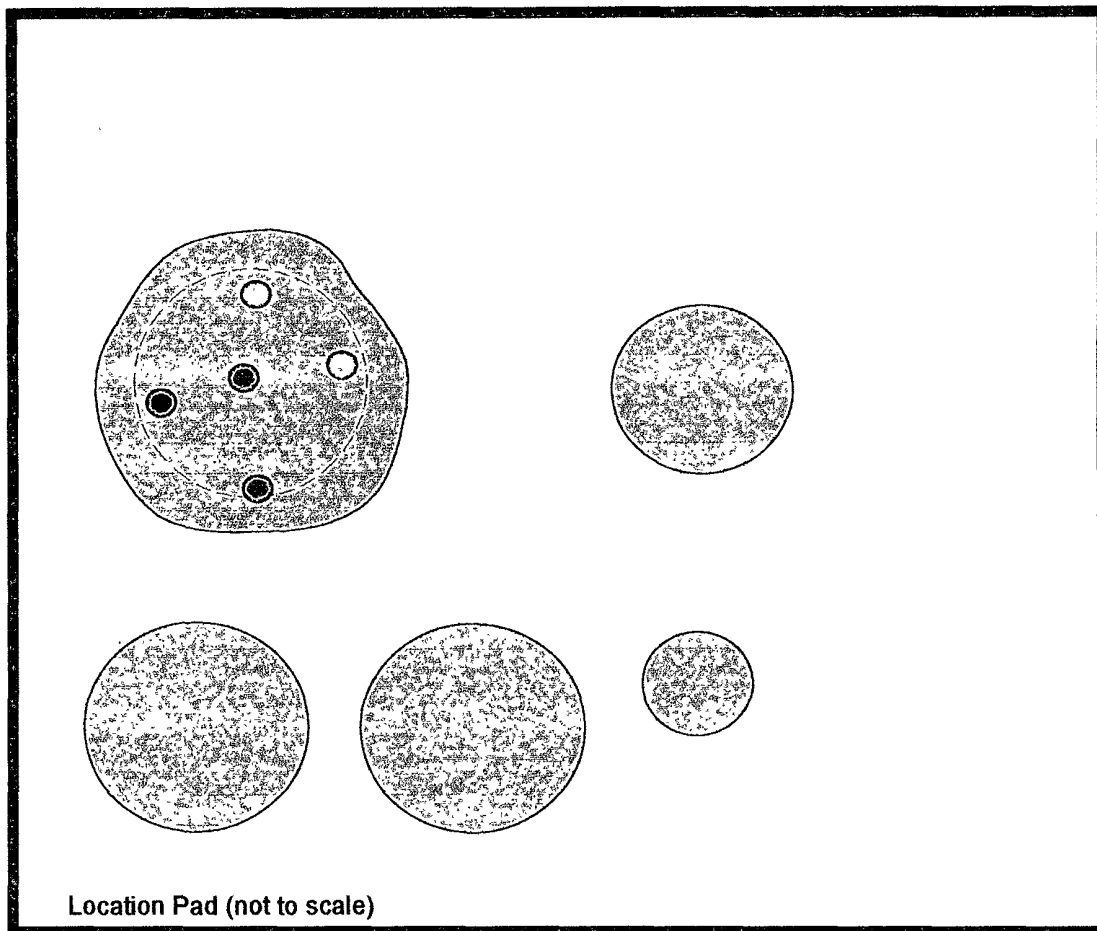
YATES PETROLEUM CORPORATION

Robert Asher
Environmental Regulatory Agent

Enclosure(s)
/rca



State Engineer Database indicates
depth to Ground Water to be 150 -
200 feet bgs.



Sample ID	Sample Date	Sample Type	Depth	BTEX	GRO	DRO	TPH TOTAL	Chlorides
GS/Comp-001	2/25/2008	Grab/Composite	1'	91:5049	660	2030	2690.0	1460
GS/Comp-002	2/25/2008	Grab/Composite	2'	148.764	1120	2810	3930.0	1130
GS/Comp-001	6/11/2008	Grab/Composite	1'	5.826				

Site Ranking is Zero (0). Depth to Ground Water: >100' (approx. 100'). Results are ppm (4)



State Engineer Database indicates depth to Ground Water to be 150 - 200 feet bgs.

mtb



Wilkinson AZ #1 Fee

Section 25, T18S-R25E

Eddy County, NM

EXHIBIT
Sample Diagram (Not to Scale)

Prepared by Robert Asher
Environmental Regulatory Agent
June 13, 2008

Report Date: June 13, 2008
30-015-20007

Work Order: 8061216
Wilkinson AZ #1 Fee

Page Number: 1 of 1
Eddy County, NM

Summary Report

Robert Asher
Yates Petroleum Corp.
105 South 4th South
Artesia, NM, 88210

Report Date: June 13, 2008

Work Order: 8061216



Project Location: Eddy County, NM
Project Name: Wilkinson AZ #1 Fee
Project Number: 30-015-20007

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
162863	GS/Comp-001	soil	2008-06-11	07:57	2008-06-12

Sample - Field Code	BTEX			
	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylene (mg/Kg)
162863 - GS/Comp-001	<0.0500	0.0560	2.22	3.55

Analytical Report 298310

for

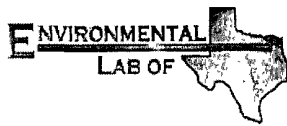
Yates Petroleum Corporation

Project Manager: Robert Asher

Wilkinson AZ # 1 Fee

30-015-20007

03-MAR-08



12600 West I-20 East Odessa, Texas 79765

Texas certification numbers:
Houston, TX T104704215

Florida certification numbers:
Houston, TX E871002 - Miami, FL E86678 - Tampa, FL E86675
Norcross(Atlanta), GA E87429

South Carolina certification numbers:
Norcross(Atlanta), GA 98015

North Carolina certification numbers:
Norcross(Atlanta), GA 483

Houston - Dallas - San Antonio - Austin - Tampa - Miami - Latin America
Midland - Corpus Christi - Atlanta



03-MAR-08

Project Manager: **Robert Asher**
Yates Petroleum Corporation
105 South Fourth St.
Artesia, NM 88210

Reference: XENCO Report No: **298310**
Wilkinson AZ # 1 Fee
Project Address: Eddy County

Robert Asher:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 298310. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 298310 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Brent Barron, II

Odessa Laboratory Manager

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

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Sample Cross Reference 298310



Yates Petroleum Corporation, Artesia, NM

Wilkinson AZ # 1 Fee

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
GS/Comp-001	S	Feb-25-08 10:57	1 - 1 ft	298310-001
GS/Comp-002	S	Feb-25-08 11:13	1 - 1 ft	298310-002



Certificate of Analysis Summary 298310

Yates Petroleum Corporation, Artesia, NM

Project Name: Wilkinson AZ # 1 Fee

Project Id: 30-015-20007

Contact: Robert Asher

Project Location: Eddy County

Date Received in Lab: Tue Feb-26-08 10 35 am

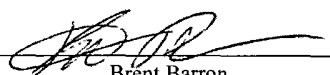
Report Date: 03-MAR-08

Project Manager: Brent Barron, II

Analysis Requested	Lab Id:	298310-001	298310-002				
	Field Id:	GS/Comp-001	GS/Comp-002				
	Depth:	1-1 ft	1-1 ft				
	Matrix:	SOIL	SOIL				
	Sampled:	Feb-25-08 10 57	Feb-25-08 11:13				
Anions by EPA 300/300.1	Extracted:						
	Analyzed:	Feb-26-08 16 24	Feb-26-08 16 24				
	Units/RL:	mg/kg RL	mg/kg RL				
Chloride		1460 24 0	1130 12 2				
BTEX by EPA 8021B	Extracted:	Feb-28-08 10 48	Feb-27-08 11 16				
	Analyzed:	Feb-28-08 16 13	Feb-27-08 19 22				
	Units/RL:	mg/kg RL	mg/kg RL				
Benzene		0 1739 0 1199	1 414 0 2442				
Toluene		1 531 0 2398	4 990 0 4885				
Ethylbenzene		25 24 0 1199	36 23 0 2442				
m,p-Xylenes		51 63 0 2398	88 66 0 4885				
o-Xylene		12 93 0 1199	17 47 0 2442				
Xylenes, Total		64 56	106 13				
Total BTEX		91 5049	148 764				
Percent Moisture	Extracted:						
	Analyzed:	Feb-26-08 13 18	Feb-26-08 13 19				
	Units/RL:	% RL	% RL				
Percent Moisture		16 6	18 1				
TPH By SW8015B Mod	Extracted:	Feb-26-08 14 30	Feb-26-08 14 30				
	Analyzed:	Feb-27-08 00 32	Feb-27-08 01 24				
	Units/RL:	mg/kg RL	mg/kg RL				
C6-C10 Gasoline Range Hydrocarbons		660 18 0	1120 18 3				
C10-C28 Diesel Range Hydrocarbons		2030 18 0	2810 18.3				
Total TPH		2690	3930				

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Since 1990 Houston - Dallas - San Antonio - Austin - Tampa - Miami - Latin America - Atlanta - Corpus Christi


Brent Barron
Odessa Laboratory Director



Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the MQL(PQL) and above the SQL(MDL).
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.

* Outside XENCO'S scope of NELAC Accreditation

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2505 N Falkenburg Rd , Tampa, FL 33619
5757 NW 158th St, Miami Lakes, FL 33014
6017 Financial Dr , Norcross, GA 30071

Phone	Fax
(281) 589-0692	(281) 589-0695
(214) 902 0300	(214) 351-9139
(210) 509-3334	(210) 509-3335
(813) 620-2000	(813) 620-2033
(305) 823-8500	(305) 823-8555
(770) 449-8800	(770) 449-5477

A Xenco Laboratories Company

12600 West I-20 East
Odessa, Texas 78765

Phone: 432-563-1800
Fax: 432-563-1713

Project Name Wilkinson AZ #1 Fee

Project #. 30-015-20007

Project Loc Eddy County

PO #. 105632

Fax No 505-748-4662

Report Format. ☒ Standard ☐ TRRP ☐ NPDES

e-mail boba@ypcnm.com

[illegible]

Environmental Lab of Texas
Variance/ Corrective Action Report- Sample Log-In

Client Yates Petroleum
Date/ Time 2-26-08 10:35
Lab ID # 298310
Initials AL

Sample Receipt Checklist

				Client Initials
#1	Temperature of container/ cooler?	<u>Yes</u>	No	<u>40</u> °C
#2	Shipping container in good condition?	<u>Yes</u>	No	
#3	Custody Seals intact on shipping container/ cooler?	<u>Yes</u>	No	Not Present
#4	Custody Seals intact on sample bottles/ container?	<u>Yes</u>	No	Not Present
#5	Chain of Custody present?	<u>Yes</u>	No	
#6	Sample instructions complete of Chain of Custody?	<u>Yes</u>	No	
#7	Chain of Custody signed when relinquished/ received?	<u>Yes</u>	No	
#8	Chain of Custody agrees with sample label(s)?	<u>Yes</u>	No	ID written on Cont / Lid
#9	Container label(s) legible and intact?	<u>Yes</u>	No	Not Applicable
#10	Sample matrix/ properties agree with Chain of Custody?	<u>Yes</u>	No	
#11	Containers supplied by ELOT?	<u>Yes</u>	No	
#12	Samples in proper container/ bottle?	<u>Yes</u>	No	See Below
#13	Samples properly preserved?	<u>Yes</u>	No	See Below
#14	Sample bottles intact?	<u>Yes</u>	No	
#15	Preservations documented on Chain of Custody?	<u>Yes</u>	No	
#16	Containers documented on Chain of Custody?	<u>Yes</u>	No	
#17	Sufficient sample amount for indicated test(s)?	<u>Yes</u>	No	See Below
#18	All samples received within sufficient hold time?	<u>Yes</u>	No	See Below
#19	Subcontract of sample(s)?	<u>Yes</u>	No	<u>Not Applicable</u>
#20	VOC samples have zero headspace?	<u>Yes</u>	No	Not Applicable

Variance Documentation

Contact _____ Contacted by _____ Date/ Time _____

Regarding _____

Corrective Action Taken.

Check all that Apply

- ☐ See attached e-mail/ fax
☐ Client understands and would like to proceed with analysis
☐ Cooling process had begun shortly after sampling event

**New Mexico Office of the State Engineer
POD Reports and Downloads**

Township: Range: Sections:

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic
☒ All

AVERAGE DEPTH OF WATER REPORT 07/02/2008

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
RA	18S	25E	01				3	170	187	176
RA	18S	25E	02				1	175	175	175
RA	18S	25E	03				4	140	185	173
RA	18S	25E	04				2	155	155	155
RA	18S	25E	10				1	168	168	168
RA	18S	25E	12				1	200	200	200
RA	18S	25E	18				1	230	230	230
RA	18S	25E	21				2	150	220	185
RA	18S	25E	24				1	158	158	158
RA	18S	25E	26				1	200	200	200
RA	18S	25E	32				1	300	300	300
RA	18S	25E	36				1	270	270	270

Record Count: 19

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

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CHAIRMAN OF THE BOARD

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DIRECTOR

JOHN A. YATES, JR.
DIRECTOR

MAR 10 2008
OCD-ARTESIA

March 10, 2008

Mr. Mike Bratcher
NMOCD District II
1301 West Grand
Artesia, NM 88210

Re: Wilkinson AZ #1 Fee
30-015-20007
Section 25, T18S-R25E
Eddy County, New Mexico

Dear Mr. Bratcher:

Yates Petroleum Corporation would like to submit for your consideration the enclosed work plan for the above captioned well. The plan is being submitted in response to the C-144 dated December 21, 2007. Scope of work described in the plan will be conducted as soon as the work plan is approved and the contractor is scheduled.

If you have any questions call me at (505) 748-4217

Thank you.

YATES PETROLEUM CORPORATION

Robert Asher
Environmental Regulatory Agent

Enclosure(s)

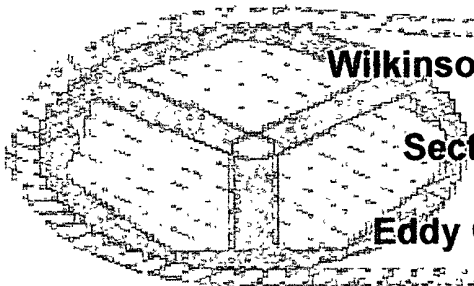
Yates Petroleum Corporation

Wilkinson AZ #1 Fee Work Plan

Section 25, T18S-R25E

Eddy County, New Mexico

March 10, 2008



I. Location

The battery is located approximately 10 miles southwest of Artesia, NM, approximately 3 miles west of U.S Highway 285 Road and north of W. Kincaid Ranch Road (CR38) and as represented by the attached Dayton, NM, USGS Quadrangle Map.

II. Background

On December 21, 2007, Yates submitted to the NMOCD District II office a C-144 Below-Grade Tank Closure report for approval to remove a 210 barrel produced water tank no longer in use at the battery. The tank has been removed and samples taken, based on results, contaminated soils will be excavated.

III. Surface and Ground Water

Area surface geology is Cenozoic. The nearest groundwater of record is listed on the ChevronTexaco, Eddy County Depth to Groundwater Water Well Facilities Trend Map dated 2/9/2005 shows the depth to groundwater is approximately 125 feet (Unit Letter K, Section 25, T18S-R25E) making the site ranking for this site a zero (0). Any watercourses in the area are dry except for infrequent flows in response to major precipitation events.

The ranking for this site is zero (0) based on the as following:

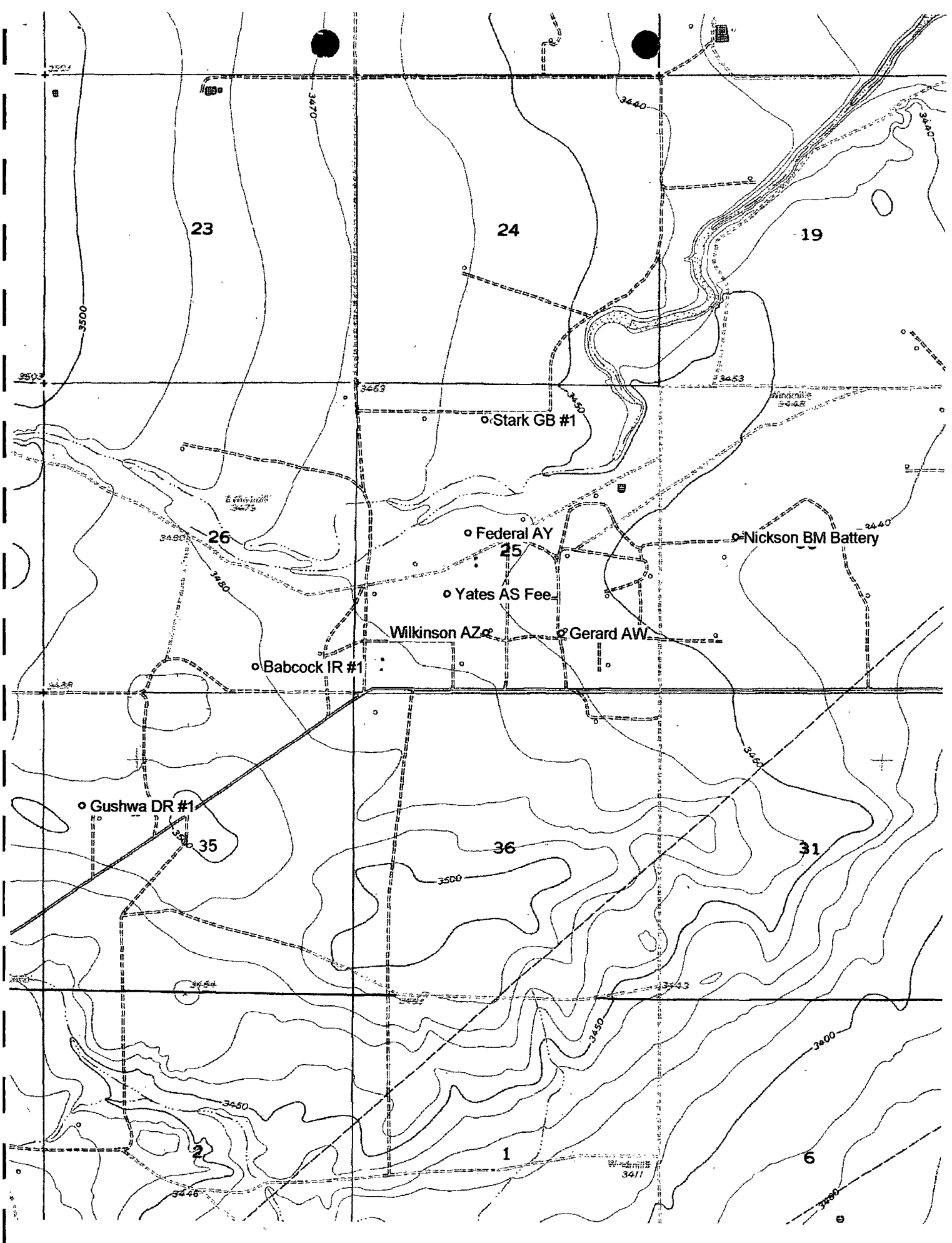
Depth to ground water	> 100'
Wellhead Protection Area	> 1000'
Distance to surface water body	> 1000'

IV. Soils

The area consists of soils that are clay soils and interspersed with caliche and clay seams providing a low permeability barrier to retard vertical percolation of contaminants into the subsurface.

V. Scope of Work

Upon approval of this work plan, Yates will have a contractor remove contaminated soils and take to an OCD approved facility and conduct sampling of the bottom of the excavation and sidewalls, samples will be sent for testing to an OCD approved laboratory and analyzed for BTEX and TPH. Based on the Total Ranking Score of zero (0), RRAL's for BTEX is 50 ppm and TPH is 5000 ppm. If results are above OCD guidelines, then further remediation as described above will be implemented to attain the acceptable limits. If lab analysis reflects closure levels then Yates will submit a Final C-141, requesting site closure.



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1000 Rio Brazos Road, Aztec, NM 87410
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1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

COPY FROM WELL FILE Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to
appropriate NMOCD District Office
For downstream facilities, submit to Santa Fe
office

DEC 21 2007

OCD-ARTESIA

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator <u>Yates Petroleum Corporation</u> Telephone <u>505-748-1471</u> e-mail address <u>boba@ypcnm.com</u>		
Address <u>104 S 4th Street, Artesia, NM 88210</u>		
Facility or well name <u>Wilkinson AZ #1 Fee</u> API # <u>30-015-20007</u> U/L or Qtr/Qtr <u>K</u> Sec <u>25</u> T <u>18S</u> R <u>25E</u>		
County <u>Eddy</u> Latitude <u>32 71432</u> Longitude <u>104 43874</u> NAD 1927 <input checked="" type="checkbox"/> 1983 <input type="checkbox"/>		
Surface Owner Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Work over <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Below-grade tank Volume <u>150</u> bbl Type of fluid <u>Produced Water</u> Construction material <u>Fiberglass</u> Double-walled, with leak detection? Yes <input checked="" type="checkbox"/> If not, explain why not _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)
Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes No	(20 points) (0 points)
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
Ranking Score (Total Points)		0 points

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location (check the onsite box if you are burying in place)

onsite ☐ offsite ☐ If offsite, name of facility _____ (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered No ☐ Yes ☐ If yes, show depth below ground surface _____ ft and attach sample results

(5) Attach soil sample results and a diagram of sample locations and excavations

Permanent removal of below grade tank Confirmation samples to be taken prior to backfilling

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date Friday, December 21, 2007

Printed Name/Title Robert Asher / Environmental Regulatory Agent

Signature Robert Asher

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations

Approval

Printed Name/Title Kimberly M. Wilson
Compliance Officer

Signature

Kimberly M. Wilson

Date

1-8-08

Any contamination encountered upon
removal of tank will require remediation
by an OCD approved work plan

Bratcher, Mike, EMNRD

From: Bratcher, Mike, EMNRD
Sent: Friday, May 30, 2008 7:50 AM
To: 'Bob Asher'
Subject: RE: Work Plan Approval

Bob,

The work plan proposal is approved. All Hydrocarbon and Chloride impact is to be delineated and a remediation/closure proposal submitted based on the analytical data obtained.

Mike Bratcher
NMOCD District II
Office (575)748-1283x108
Cell (575)626-0857

From: Bob Asher [mailto:boba@YPCNM.COM]
Sent: Thursday, May 29, 2008 4:22 PM
To: Bratcher, Mike, EMNRD
Subject: Work Plan Approval

Wilkinson AZ #1 Fee
30-015-20007
Section 25, T18S-R25E
Eddy County, New Mexico

Mike,

I would like to request approval of the work plan for the above location submitted to your office on March 10, 2008. A contractor is ready to begin work at this project.

Thank you.

Robert Asher
Yates Petroleum Corporation
Artesia, New Mexico
505-748-4217 (Office)
505-365-4021 (Cell)
505-748-4662 (Fax)

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5/30/2008