

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.



SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BP America Production Company

3a Address

P.O. Box 1089 Eunice NM 88231

3b. Phone No. (include area code)

575-394-1648

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE, 1582 FSL & 1645 FEL
Section 4, T18S, R27E

5. Lease Serial No.

NMLC061783A

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM70945X

8. Well Name and No.

Empire Abo Unit 7
K

9. API Well No.

30-015-00776

10. Field and Pool, or Exploratory Area

Empire Abo

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

6/3/08: CHECK PSI ON TBG, 250#, KILL TBG THRU FLOWLINE WITH 30 BBL 10# BRINE INSTALL NEW 2' L-80 2 3/8 SUB WITH TIW VALVE ON TOP, REMOVE OLD FLOWLINE, CUT OFF FLOWLINE BELOW SURFACE, COVER UP HOLE.

6/4/08: RIG UP UNIT, KILL TBG, NU BOP, RELEASE SEAL ASSEMBLY AND LAY DOWN TOP JT. LAY DOWN 12 JTS AND SHUT DOWN DUE TO HIGH WINDS AND SMOKE FROM FIRE AT RIVER.

6/5/08: LAID DOWN 129 JTS 2 3/8" IPC TBG, STANDBY FOR WIND TO SETTLE. SHUT DOWN DUE TO SMOKE AND WIND.

6/6/08: KILL WELL. LD ALL TBG, MOVE OLD TBG OUT. PU PACKER PICKER, 2 JUNK BASKETS, JARS, 6 3 1/8 DC, MOVE IN TBG AND BEGIN TO PU 2 3/8" YELLOW BAND. RIH TO 5380' PICKUP SWIVEL AND BEGAN MILLING. MILL OUT PACKER, MAKE 1 CONNECTION WENT DOWN DID NOT HANG. RIG DOWN SWIVEL. POH WITH TBG AND DRILL COLLARS, LAID TOOLS AND NO FISH DOWN, RIH WITH KILL STRING, SHUT DOWN.

6/9/08: POH WITH KILL STRING. PU SPEAR AND 12' EXT. BUMP SUB, JARS, 2 -3 1/8" DRILL COLLARS ON 2 3/8" J-55, RIH TO 5475'. WORK SPEAR, POH, STOOD COLLAR BACK, LAID DOWN FISH AND JARS, LD DRILL COLLARS. RIH WITH 15 STAND KILL STRING, WELL SHUT IN WITH 2 TIW VALVES AND BIW WITH NEW RUBBER AS WELL AS BOP. POH WITH KILL STRING, RIH WITH 3 7/8" BIT, SCRAPER, RIH TAG WITH 176 JTS @ 5495'. POH 1/2 WAY SHUT DOWN.

6/10/08: POH WITH SCRAPER, RIH WITH 4'-2 3/8" PERF SUB, SN, 2 3/8" IPC, 2 JTS 2 3/8" TBG, TAC, 172 JTS TBG, ALL TBG IS YELLOW, SN@5485', TAC @ 5389', NIPPLE DOWN BOP, FLANGE UP WELLHEAD, CHANGE OUT WELLHEAD VALVES, MOVE IN RODS AND POSITION THEM ON LOCATION, SHUT DOWN. (CONTINUED ON PAGE 2)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Barry C. Price

Title

Area Operations Team Lead

Date 6/24/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted for record - NMOCB

Form 3160-5
Empire Abo Unit K-7
30-015-00776
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6/11/08: PUMP 15 BBL HAND TREATMENT DOWN TBG AND 15 BBL DOWN CSG. PICK UP PUMP AND RODS. RIH WITH PUMP, 4' GUIDED SUB, 23-7/8 C RODS, 116-3/4" C RODS, 77 7/8" C RODS, 18' ROD SUBS, 1 1/4" X 22'. LOAD AND TEST, TAG, PICKUP 6" AND INSTALL CLAMP. (42" POLISH ROD OUT) SHUT DOWN.

6/12/08: RIG DOWN UNIT.

6/19/08: RETURN TO PRODUCTION.

24-HR. WELL TEST 6/20/08: 7 mcf. gas, 0 bbls. oil, 0 bbls. water