## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos District IV 1220 S. St. Franc	12:	20 South	h St.	ion Division . Francis Dr. IM 87505		S		Submi	Submit to Appropriate District Off 5 Cop						
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