

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **LC-057798**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **Logan 35 Federal NM**

9. API Well No. **30-015-36081**

10. Field and Pool, or Exploratory **Yeso**

11. Sec, T., R., M., on Block and Survey or Area **35 17S 27E**

12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded **4/15/2008** 15. Date T.D. Reached **4/19/2008** 16. Date Completed  D & A  Ready to Prod. 17. Elevations (DR, RKB, RT, GL)\* **3638'**

18. Total Depth: MD **3585'** TVD **3585'** 19. Plug Back T.D.: MD **3545'** TVD **3545'** 20. Depth Bridge Plug Set: MD **3545'** TVD **3545'**

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr., Other: \_\_\_\_\_

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address **20 North Broadway, Oklahoma City, OK 73102-8260** 3a. Phone No. (include area code) **(405) 552-8198**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface **1520 FSL 1280 FEL Unit M**  
At top prod. Interval reported below  
At total Depth



21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
11"	8 5/8"/J-55	24#	0	1180'		420 sx Class C		0	
7 7/8"	5 1/2"/J-55	15.5#	0	3585'		597 sx Class C		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3637'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
Yeso	3041'	3453'	3041'-3453'	0.4	46	Producing
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3041'-3453'	Acidize with 3000 gallons 15% HCl and Frac with 129,890 gallons 10# Brine + 15,500# 100% Lite 14/30 Prop 125 + 20,500# 100% 16/30 Siber Prop.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/15/08	6/1/2008	24	→	77	234	322			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	77	234	322	3039		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

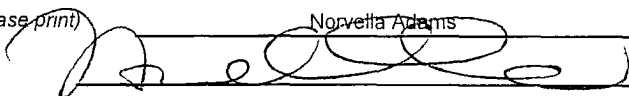
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				San Andres Glorieta Yeso	1696' 3060' 3164'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
  Geologic Report
  DST Report
  Directional Survey  
 Sundry Notice for plugging and cement verification
  Core Analysis
  Other Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Norvella Adams Title Senior Staff Engineering Technician  
 Signature  Date 7/7/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any